

Agency Summary And Certification

199 -- Energy Resources, Office of

DEC 02 2016

Original Submission ____ or Rev No. 2

FY2018 Request

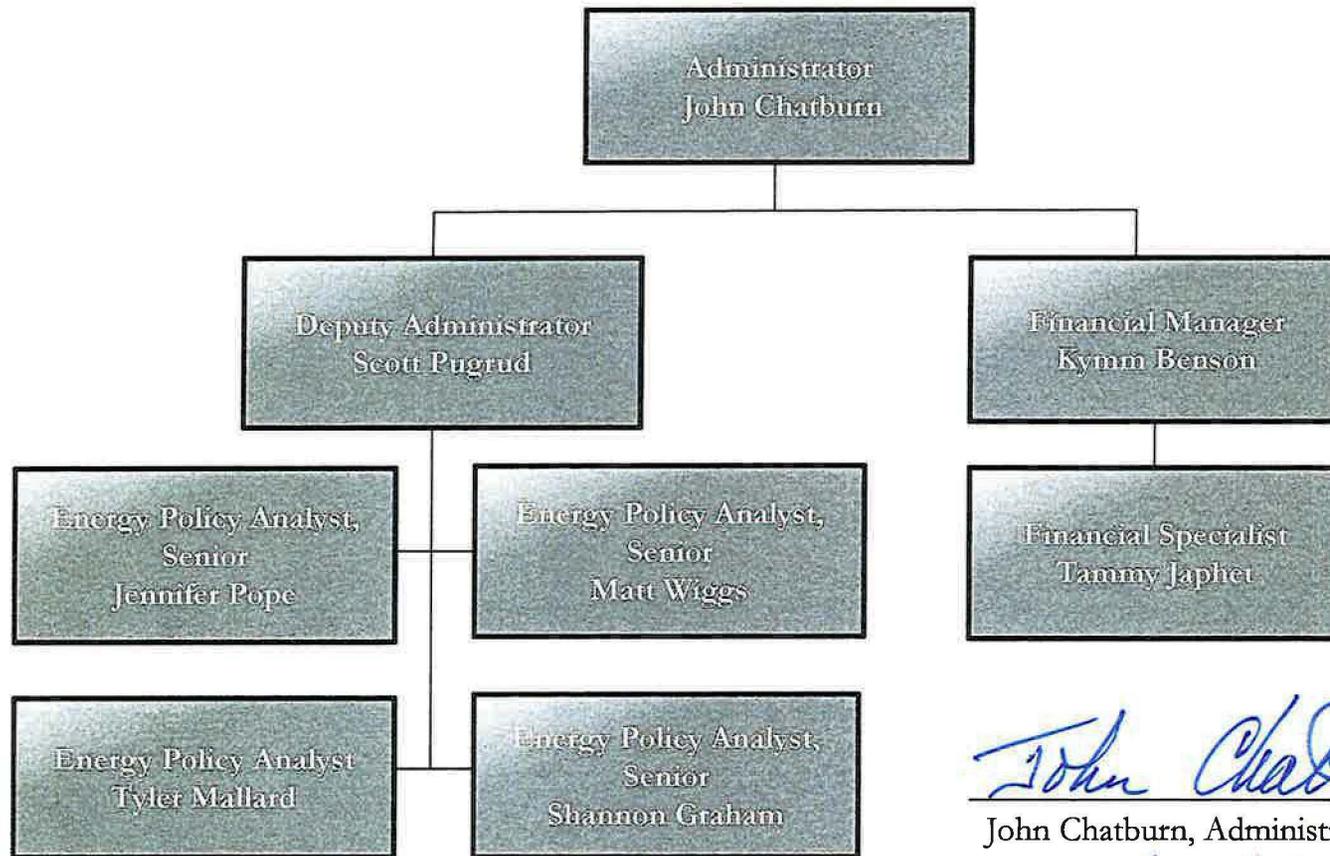
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In accordance with 67-3503, Idaho Code, I certify the attached forms properly state the receipts and expenditures of the department (agency, office, or institution) for the fiscal years indicated. The summary of expenditures by major program, fund source, and standard class is indicated below.

Signature of Department Director :  Date: 12/2/16

Function/Activity	FY 2016 Total Appropriation	FY 2016 Total Expenditures	FY 2017 Original Appropriation	FY 2017 Estimated Expenditures	FY 2018 Total Request
Energy and Mineral Resources	1,515,000	1,091,500	1,257,700	1,307,700	1,339,600
Total	1,515,000	1,091,500	1,257,700	1,307,700	1,339,600
By Fund Source	Total Appropriation	Actual Expenditures	Original Appropriation	Estimated Expenditures	Total Request
D 0199-00 Geo Thermal Royalties	223,000	115,400	202,500	202,500	201,600
D 0494-00 Petroleum Price Violation	438,800	233,200	481,900	531,900	597,900
F 0348-00 Federal Grant	727,400	644,900	442,000	442,000	409,400
O 0125-00 Indirect Cost Recovery	105,600	88,900	111,100	111,100	110,500
O 0349-00 Miscellaneous Revenue	20,200	9,100	20,200	20,200	20,200
Total	1,515,000	1,091,500	1,257,700	1,307,700	1,339,600
By Object	Total Appropriation	Actual Expenditures	Original Appropriation	Estimated Expenditures	Total Request
Personnel Costs	759,200	545,300	777,400	827,400	829,400
Operating Expenditures	481,100	266,700	447,400	447,400	448,700
Capital Outlay	4,700	(3,000)	2,900	2,900	3,500
Trustee And Benefit Payments	270,000	282,500	30,000	30,000	58,000
Lump Sum	0	0	0	0	0
Total	1,515,000	1,091,500	1,257,700	1,307,700	1,339,600
FTP Total	8.00	8.00	8.00	8.00	8.00

Office of Energy Resources Organizational Chart



John Chatburn

John Chatburn, Administrator

Date 8/25/14

FTP	8
Vacant	0

FY 2018 Agency Budget - Request**Line Item Report****Agency: 199 Energy Resources, Office of**

Decision Unit	Priority	Agency Request		
		FTP	General	Total
Energy				
12.01 Line Item - Fund 0494	0	0.00	0	63,200
		0.00	0	63,200

FORM B11: REVENUE

Agency/Department: Office of Energy Resources
 Program (If applicable): _____

Request for Fiscal Year: 2018
 Agency Number: 199
 Budget Unit (If Applicable): _____
 Function/Activity Number (If Applicable): _____

Original Request Date: 9/1/16 Revision Request Date: _____

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Fund No.	Fund Detail No.	Fund Name	Significant Assumption Number	Summary Object Code	Revenue Source Description -Summary Level	FY 2014 Actual Revenue	FY 2015 Actual Revenue	FY 2016 Actual Revenue	FY 2017 Estimated Revenue	FY 2018 Estimated Revenue
0125		Indirect Cost Recovery		3601		122,786	99,300	85,297	101,000	105,000
0125		Indirect Cost Recovery		FUND TOTAL		\$122,786	\$99,300	\$85,297	\$101,000	\$105,000
0199		Geothermal Royalties		2001	Federal Grants & Contributions	0				
				2501	Interest Income	3,223	(1,855)	4,849	6,000	6,000
				2701	Rent & Lease Income	69,153	60,237	63,703	70,000	70,000
				3601	Misc. Revenue	2				
0199		Geothermal Royalties		FUND TOTAL		\$72,378	\$58,382	\$68,552	\$76,000	\$76,000
0346		American Reinvestment Fund HD250 SEC 3 2009		2001		157,066	0	0	0	0
				3601						
0346		American Reinvestment Fund		FUND TOTAL		\$157,066	\$0	\$0	\$0	\$0
0348		Federal Grants		2001		492,922	386,485	504,456	420,000	420,000
				3601		78,744	59,008	49,851	50,000	50,000
0348		Federal Grants		FUND TOTAL		\$571,666	\$445,493	\$554,307	\$470,000	\$470,000
0349		Miscellaneous		3601		584,649	8,500	6,542	8,000	8,000
0349		Miscellaneous		FUND TOTAL		\$584,649	\$8,500	\$6,542	\$8,000	\$8,000
0494	02	Petroleum Price Violation Warner/Amoco		2501		165	(106)	277	300	300
0494	02	Petroleum Price Violation		FUND TOTAL		\$165	(\$106)	\$277	\$300	\$300
0494	03	Petroleum Price Violation Exxon		2501		21,554	12,612	33,445	50,000	50,000

FORM B12: ANALYSIS OF FUND BALANCES

Request for Fiscal Year : 2018

Agency/Department: Office of Energy Resources

Agency Number: _____

Original Request Date: September 1, 2016 or Revision Request Date: _____

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Sources and Uses: _____

FUND NAME:	Indirect Cost Recovery	FUND CODE:	0125	FY 2014 Actual	FY 2015 Actual	FY 2016 Actual	FY 2017 Estimate	FY 2018 Estimate
1. Beginning Free Fund Balance				5,771	2,761	4,645	1,048	(9,052)
2. Encumbrances as of July 1				0	0	0	0	0
2a. Reappropriation (Legislative Carryover)				NA	NA	NA	NA	NA
3. Beginning Cash Balance				5,771	2,761	4,645	1,048	(9,052)
4. Revenues (from Form B-11)				122,786	99,300	85,297	101,000	105,000
5. Non-Revenue Receipts and Other Adjustments				0	0	0	0	0
6. Statutory Transfers in:		Fund or Reference:		0	0	0	0	0
7. Operating Transfers in:		Fund or Reference:		0	0	0	0	0
8. Total Available for Year				128,557	102,060	89,942	102,048	95,948
9. Statutory Transfers Out:		Fund or Reference:		0	0	0	0	0
10. Operating Transfers Out:		Fund or Reference:		0	0	0	0	0
11. Non-Expenditure Disbursements and Other Adjustments				0	0	0	0	0
12. Cash Expenditures for Prior Year Encumbrances				0	0	0	0	0
13. Original Appropriation				75,200	123,500	105,600	111,100	0
14. Prior Year Reappropriations, Supplementals, Rescissions				943,583	12,000	0	0	0
15. Non-cogs, Receipts to Appropriation, etc				20,000	0	0	0	0
16. Reversions				(912,986)	(38,085)	(16,707)	0	0
17. Current Year Reappropriation				0	0	0	0	0
18. Reserve for Current Year Encumbrances				0	0	0	0	0
19. Current Year Cash Expenditures				125,796	97,415	88,893	111,100	0
20. Ending Cash Balance				2,761	4,645	1,048	(9,052)	95,948
21. Prior Year Encumbrances as of June 30				0	0	0	0	0
22. Current Year Encumbrances as of June 30				0	0	0	0	0
22a. Current Year Reappropriation				NA	NA	NA	NA	NA
23. Borrowing Limit				0	0	0	0	0
24. Ending Free Fund Balance				2,761	4,645	1,048	(9,052)	95,948
25. Budgetary Basis Expenditures (CY Cash Exp + CY Enc)				125,796	97,415	88,893	111,100	0
26. Outstanding Loans (if this fund is part of a loan program)								

Notes: _____

FORM B12: ANALYSIS OF FUND BALANCES

Request for Fiscal Year : 2018

Agency/Department: Office of Energy Resources

Agency Number: _____

Original Request Date: September 1, 2016 or Revision Request Date: _____

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Sources and Uses: _____

FUND NAME:	Geothermal Royalties	FUND CODE:	0199	FY 2014 Actual	FY 2015 Actual	FY 2016 Actual	FY 2017 Estimate	FY 2018 Estimate
1. Beginning Free Fund Balance				1,150,427	1,110,291	1,048,394	1,001,570	875,070
2. Encumbrances as of July 1				0	0	0	0	0
2a. Reappropriation (Legislative Carryover)				NA	NA	NA	NA	NA
3. Beginning Cash Balance				1,150,427	1,110,291	1,048,394	1,001,570	875,070
4. Revenues (from Form B-11)				72,378	58,382	68,552	76,000	76,000
5. Non-Revenue Receipts and Other Adjustments				0	0	0	0	0
6. Statutory Transfers in:		Fund or Reference:		0	0	0	0	0
7. Operating Transfers in:		Fund or Reference:		0	0	0	0	0
8. Total Available for Year				1,222,805	1,168,674	1,116,946	1,077,570	951,070
9. Statutory Transfers Out:		Fund or Reference:		0	0	0	0	0
10. Operating Transfers Out:		Fund or Reference:		0	0	0	0	0
11. Non-Expenditure Disbursements and Other Adjustments				0	0	0	0	0
12. Cash Expenditures for Prior Year Encumbrances				0	0	0	0	0
13. Original Appropriation				718,100	679,000	223,000	202,500	0
14. Prior Year Reappropriations, Supplementals, Rescissions				0	0	0	0	0
15. Non-cogs, Receipts to Appropriation, etc				0	0	0	0	0
16. Reversions				(605,587)	(558,720)	(107,625)	0	0
17. Current Year Reappropriation				0	0	0	0	0
18. Reserve for Current Year Encumbrances				0	0	0	0	0
19. Current Year Cash Expenditures				112,513	120,280	115,375	202,500	0
20. Ending Cash Balance				1,110,291	1,048,394	1,001,570	875,070	951,070
21. Prior Year Encumbrances as of June 30				0	0	0	0	0
22. Current Year Encumbrances as of June 30				0	0	0	0	0
22a. Current Year Reappropriation				NA	NA	NA	NA	NA
23. Borrowing Limit				0	0	0	0	0
24. Ending Free Fund Balance				1,110,291	1,048,394	1,001,570	875,070	951,070
25. Budgetary Basis Expenditures (CY Cash Exp + CY Enc)				112,513	120,280	115,375	202,500	0
26. Outstanding Loans (if this fund is part of a loan program)								

Notes: _____

FORM B12: ANALYSIS OF FUND BALANCES

Request for Fiscal Year : 2018

Agency/Department: Office of Energy Resources

Agency Number: _____

Original Request Date: September 1, 2016 or Revision Request Date: _____

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Sources and Uses: _____

FUND NAME:	American Reinvestment Fund	FUND CODE:	0346	FY 2014 Actual	FY 2015 Actual	FY 2016 Actual	FY 2017 Estimate	FY 2018 Estimate
1. Beginning Free Fund Balance				(34,604)	0	0	0	0
2. Encumbrances as of July 1				34,604	0	0	0	0
2a. Reappropriation (Legislative Carryover)				NA	NA	NA	N/A	N/A
3. Beginning Cash Balance				0	0	0	0	0
4. Revenues (from Form B-11)				157,066	0	0	0	0
5. Non-Revenue Receipts and Other Adjustments				0	0	0	0	0
6. Statutory Transfers in:		Fund or Reference:		0	0	0	0	0
7. Operating Transfers in:		Fund or Reference:		0	0	0	0	0
8. Total Available for Year				157,066	0	0	0	0
9. Statutory Transfers Out:		Fund or Reference:		0	0	0	0	0
10. Operating Transfers Out:		Fund or Reference:		0	0	0	0	0
11. Non-Expenditure Disbursements and Other Adjustments				0	0	0	0	0
12. Cash Expenditures for Prior Year Encumbrances				19,489	0	0	0	0
13. Original Appropriation				0	0	0	0	0
14. Prior Year Reappropriations, Supplementals, Rescissions				629,147	0	0	0	0
15. Non-cogs, Receipts to Appropriation, etc				0	0	0	0	0
16. Reversions				(491,571)	0	0	0	0
17. Current Year Reappropriation				0	0	0	0	0
18. Reserve for Current Year Encumbrances				0	0	0	0	0
19. Current Year Cash Expenditures				137,577	0	0	0	0
20. Ending Cash Balance				0	0	0	0	0
21. Prior Year Encumbrances as of June 30				0	0	0	0	0
22. Current Year Encumbrances as of June 30				0	0	0	0	0
22a. Current Year Reappropriation				NA	NA	NA	NA	NA
23. Borrowing Limit				0	0	0	0	0
24. Ending Free Fund Balance				0	0	0	0	0
25. Budgetary Basis Expenditures (CY Cash Exp + CY Enc)				137,577	0	0	0	0
26. Outstanding Loans (if this fund is part of a loan program)								

Notes: _____

FORM B12: ANALYSIS OF FUND BALANCES

Request for Fiscal Year : 2018

Agency/Department: Office of Energy Resources

Agency Number: _____

Original Request Date: September 1, 2016 or Revision Request Date: _____

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Sources and Uses:

FUND NAME:	Federal Grants	FUND CODE:	0348	FY 2014 Actual	FY 2015 Actual	FY 2016 Actual	FY 2017 Estimate	FY 2018 Estimate
1. Beginning Free Fund Balance				(108,475)	(94,023)	(226,485)	(317,044)	(363,444)
2. Encumbrances as of July 1				108,952	92,168	226,784	313,844	313,844
2a. Reappropriation (Legislative Carryover)				NA	NA	NA	NA	NA
3. Beginning Cash Balance				477	(1,855)	299	(3,200)	(49,600)
4. Revenues (from Form B-11)				571,666	445,493	554,307	470,000	470,000
5. Non-Revenue Receipts and Other Adjustments				150,000	150,000	150,000	0	0
6. Statutory Transfers in:		Fund or Reference:		0	0	0	0	0
7. Operating Transfers in:		Fund or Reference:		0	0	0	0	0
8. Total Available for Year				722,143	593,638	704,606	466,800	420,400
9. Statutory Transfers Out:		Fund or Reference:		0	0	0	0	0
10. Operating Transfers Out:		Fund or Reference:		0	0	0	0	0
11. Non-Expenditure Disbursements and Other Adjustments				0	0	0	0	0
12. Cash Expenditures for Prior Year Encumbrances				99,663	38,759	183,308	0	0
13. Original Appropriation				219,300	431,500	727,400	366,400	0
14. Prior Year Reappropriations, Supplementals, Rescissions				0	234,000	0	0	0
15. Non-cogs, Receipts to Appropriation, etc				720,685	0	0	0	0
16. Reversions				(373,482)	(82,089)	(82,534)	0	0
17. Current Year Reappropriation				0	0	0	0	0
18. Reserve for Current Year Encumbrances				(92,168)	(178,831)	(270,368)	0	0
19. Current Year Cash Expenditures				474,335	404,580	374,498	366,400	0
20. Ending Cash Balance				148,145	150,299	146,800	100,400	420,400
21. Prior Year Encumbrances as of June 30				0	47,953	43,476	313,844	313,844
22. Current Year Encumbrances as of June 30				92,168	178,831	270,368	0	0
22a. Current Year Reappropriation				NA	NA	NA	NA	NA
23. Borrowing Limit				150,000	150,000	150,000	150,000	150,000
24. Ending Free Fund Balance				(94,023)	(226,485)	(317,044)	(363,444)	(43,444)
25. Budgetary Basis Expenditures (CY Cash Exp + CY Enc)				566,503	583,411	644,866	366,400	0
26. Outstanding Loans (if this fund is part of a loan program)								

Notes:

FORM B12: ANALYSIS OF FUND BALANCES

Request for Fiscal Year : 2018

Agency/Department: Office of Energy Resources

Agency Number: _____

Original Request Date: September 1, 2016 or Revision Request Date: _____

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Sources and Uses:

FUND NAME:	Miscellaneous	FUND CODE:	0349	FY 2014 Actual	FY 2015 Actual	FY 2016 Actual	FY 2017 Estimate	FY 2018 Estimate
1. Beginning Free Fund Balance				279,512	34,813	33,771	31,195	39,195
2. Encumbrances as of July 1				0	0	0	0	0
2a. Reappropriation (Legislative Carryover)				NA	NA	NA	NA	NA
3. Beginning Cash Balance				279,512	34,813	33,771	31,195	39,195
4. Revenues (from Form B-11)				584,649	8,500	6,542	8,000	8,000
5. Non-Revenue Receipts and Other Adjustments				0	0	0	0	0
6. Statutory Transfers in:		Fund or Reference:		0	0	0	0	0
7. Operating Transfers in:		Fund or Reference:		0	0	0	0	0
8. Total Available for Year				864,161	43,313	40,313	39,195	47,195
9. Statutory Transfers Out:		Fund or Reference:		0	0	0	0	0
10. Operating Transfers Out:		Fund or Reference:		0	0	0	0	0
11. Non-Expenditure Disbursements and Other Adjustments				0	0	0	0	0
12. Cash Expenditures for Prior Year Encumbrances				0	0	0	0	0
13. Original Appropriation				209,900	20,300	20,200	0	0
14. Prior Year Reappropriations, Supplementals, Rescissions				0	0	0	0	0
15. Non-cogs, Receipts to Appropriation, etc				775,600	0	0	0	0
16. Reversions				(156,152)	(10,758)	(11,082)	0	0
17. Current Year Reappropriation				0	0	0	0	0
18. Reserve for Current Year Encumbrances				0	0	0	0	0
19. Current Year Cash Expenditures				829,348	9,542	9,118	0	0
20. Ending Cash Balance				34,813	33,771	31,195	39,195	47,195
21. Prior Year Encumbrances as of June 30				0	0	0	0	0
22. Current Year Encumbrances as of June 30				0	0	0	0	0
22a. Current Year Reappropriation				NA	NA	NA	NA	NA
23. Borrowing Limit				0	0	0	0	0
24. Ending Free Fund Balance				34,813	33,771	31,195	39,195	47,195
25. Budgetary Basis Expenditures (CY Cash Exp + CY Enc)				829,348	9,542	9,118	0	0
26. Outstanding Loans (if this fund is part of a loan program)								

Notes:

FORM B12: ANALYSIS OF FUND BALANCES

Request for Fiscal Year : 2018

Agency/Department: Office of Energy Resources

Agency Number: 199

Original Request Date: September 1, 2016 or Revision Request Date: _____

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Sources and Uses:

FUND NAME:	Petroleum Price Violation	FUND CODES: 0494 (02-05)	FY 2014 Actual	FY 2015 Actual	FY 2016 Actual	FY 2017 Estimate	FY 2018 Estimate
1. Beginning Free Fund Balance			4,183,391	4,111,916	3,764,359	3,522,559	2,983,716
2. Encumbrances as of July 1			0	0	252	17,684	28,243
2a. Reappropriation (Legislative Carryover)			NA	NA	NA	NA	NA
3. Beginning Cash Balance			4,183,391	4,111,916	3,764,611	3,540,243	3,011,959
4. Revenues (from Form B-11)			24,909	10,602	38,599	56,300	56,300
5. Non-Revenue Receipts and Other Adjustments			135,290	185,259	254,082	260,000	260,000
6. Statutory Transfers in:		Fund or Reference:	0	0	0	0	0
7. Operating Transfers in:		Fund or Reference:	0	0	0	0	0
8. Total Available for Year			4,343,591	4,307,777	4,057,292	3,856,543	3,328,259
9. Statutory Transfers Out:		Fund or Reference:	0	0	0	0	0
10. Operating Transfers Out:		Fund or Reference:	0	0	0	0	0
11. Non-Expenditure Disbursements and Other Adjustments			192,162	354,750	301,317	350,000	350,000
12. Cash Expenditures for Prior Year Encumbrances			0	0	252	12,684	0
13. Original Appropriation			195,500	201,400	438,800	481,900	0
14. Prior Year Reappropriations, Supplementals, Rescissions			0	0	0	0	0
15. Non-cogs, Receipts to Appropriation, etc			0	155,000	0	0	0
16. Reversions			(155,986)	(167,732)	(205,636)	0	0
17. Current Year Reappropriation			0	0	0	0	0
18. Reserve for Current Year Encumbrances			0	(252)	(17,684)	0	0
19. Current Year Cash Expenditures			39,514	188,416	215,480	481,900	0
20. Ending Cash Balance			4,111,916	3,764,611	3,540,243	3,011,959	2,978,259
21. Prior Year Encumbrances as of June 30			0	0	0	28,243	28,243
22. Current Year Encumbrances as of June 30			0	252	17,684	0	0
22a. Current Year Reappropriation			NA	NA	NA	NA	NA
23. Borrowing Limit			0	0	0	0	0
24. Ending Free Fund Balance			4,111,916	3,764,359	3,522,559	2,983,716	2,950,016
25. Budgetary Basis Expenditures (CY Cash Exp + CY Enc)			39,514	188,668	233,164	481,900	0
26. Outstanding Loans (if this fund is part of a loan program)			345,206	514,652	561,887	600,000	600,000

Notes:

FY2014				FY2015				FY2016			
0494-02	0494-03	0494-05	FY14 TOTALS	0494-02	0494-03	0494-05	FY15 TOTALS	0494-02	0494-03	0494-05	FY16 TOTALS
57,603	3,104,374	1,021,415	4,183,391	57,768	3,011,523	1,042,625	4,111,916	57,661	2,689,770	1,016,927	3,764,359
			-				-		252		252
			-				-				-
57,603	3,104,374	1,021,415	4,183,391	57,768	3,011,523	1,042,625	4,111,916	57,661	269,022	1,016,927	1,343,611
165	21,554	3,190	24,909	(106)	12,612	(1,903)	10,602	277	33,445	4,876	38,599
	117,171	18,120	135,290		185,259		185,259		254,082		254,082
			-				-				-
			-				-				-
57,768	3,243,099	1,042,725	4,343,591	57,661	3,209,394	1,040,721	4,307,777	57,939	2,977,549	1,021,804	4,057,291
			-				-				-
			-				-				-
	192,162		192,162		354,750		354,750		301,317		301,317
			-				-		252		252
			-				-				-
			-				-				-
			-				-				-
			-				-				-
			-				-				-
			-		(252)		(252)		(12,684)	(5,000)	(17,684)
	39,414	100	39,514		164,623	23,794	188,417		187,011	28,469	215,480
57,768	3,011,523	1,042,625	4,111,916	57,661	2,690,022	1,016,927	3,764,611	57,939	2,488,969	993,335	3,540,243
			-				-				-
			-		252		252		12,684	5,000	17,684
			-				-				-
			-				-				-
57,768	3,011,523	1,042,625	4,111,916	57,661	2,689,770	1,016,927	3,764,359	57,939	2,476,285	998,335	3,532,558
			-				-				-
			-				-				-
	39,414	100	39,514		164,874	23,794	188,668		199,695	33,469	233,164
	336,529	8,677	345,206		505,975	8,677	514,652		553,210	8,677	561,887

FY 2018 Agency Budget - Request

Detail Report

Agency: 199 - Energy Resources, Office of

Function: 01 - Energy and Mineral Resources

		FTP	Personnel Cost	Operating Expense	Capital Outlay	Trustee/ Benefit	Lump Sum	Total
FY 2016 Total Appropriation								
1.00 FY 2016 Total Appropriation								
HB 223								
0199-00	Dedicated	2.25	184,200	38,800	0	0	0	223,000
0494-00	Dedicated	2.25	228,800	205,300	4,700	0	0	438,800
0348-00	Federal	3.50	263,400	194,000	0	270,000	0	727,400
0125-00	Other	0.00	72,700	32,900	0	0	0	105,600
0349-00	Other	0.00	10,100	10,100	0	0	0	20,200
	Total	8.00	759,200	481,100	4,700	270,000	0	1,515,000
1.21 Net Object Transfers								
0494-00	Dedicated	0.00	0	(12,500)	0	12,500	0	0
0349-00	Other	0.00	0	(800)	800	0	0	0
	Total	0.00	0	(13,300)	800	12,500	0	0
1.61 Reverted Appropriation Balances								
0199-00	Dedicated	0.00	(94,400)	(13,200)	0	0	0	(107,600)
0494-00	Dedicated	0.00	(55,900)	(147,000)	(2,700)	0	0	(205,600)
0348-00	Federal	0.00	(44,700)	(32,000)	0	(5,800)	0	(82,500)
0125-00	Other	0.00	(8,800)	(7,900)	0	0	0	(16,700)
0349-00	Other	0.00	(10,100)	(1,000)	0	0	0	(11,100)
	Total	0.00	(213,900)	(201,100)	(2,700)	(5,800)	0	(423,500)
FY 2016 Actual Expenditures								
0199-00	Dedicated	2.25	89,800	25,600	0	0	0	115,400
0494-00	Dedicated	2.25	172,900	45,800	2,000	12,500	0	233,200
0348-00	Federal	3.50	218,700	162,000	0	264,200	0	644,900
0125-00	Other	0.00	63,900	25,000	0	0	0	88,900
0349-00	Other	0.00	0	8,300	800	0	0	9,100
	Total	8.00	545,300	266,700	2,800	276,700	0	1,091,500

FY 2018 Agency Budget - Request

Detail Report

Agency: 199 - Energy Resources, Office of
Function: 01 - Energy and Mineral Resources

		<u>FTP</u>	<u>Personnel Cost</u>	<u>Operating Expense</u>	<u>Capital Outlay</u>	<u>Trustee/Benefit</u>	<u>Lump Sum</u>	<u>Total</u>
FY 2017 Original Appropriation								
3.00 FY 2017 Original Appropriation								
HB 551								
0199-00	Dedicated	0.95	159,500	39,300	0	0	0	198,800
OT 0199-00	Dedicated	0.00	3,700	0	0	0	0	3,700
0494-00	Dedicated	2.75	267,500	205,700	0	0	0	473,200
OT 0494-00	Dedicated	0.00	5,800	0	2,900	0	0	8,700
0348-00	Federal	3.50	245,200	159,000	0	0	0	404,200
OT 0348-00	Federal	0.00	7,800	0	0	30,000	0	37,800
0125-00	Other	0.80	75,300	33,300	0	0	0	108,600
OT 0125-00	Other	0.00	2,500	0	0	0	0	2,500
0349-00	Other	0.00	10,100	10,100	0	0	0	20,200
Total		8.00	777,400	447,400	2,900	30,000	0	1,257,700

Appropriation Adjustments

4.31 Supplemental - Spending Authority for fund 0494 (PVE)

Ongoing FY17 Supplemental needed in fund 0494. OER's Annual SEP Formula grant budget had an increase in PC in our required Cost Match and State and Local Policy programs FY 2017. It is anticipated these changes will be needed ongoing.

0494-00	Dedicated	0.00	50,000	0	0	0	0	50,000
Total		0.00	50,000	0	0	0	0	50,000

FY 2017 Total Appropriation

0199-00	Dedicated	0.95	159,500	39,300	0	0	0	198,800
OT 0199-00	Dedicated	0.00	3,700	0	0	0	0	3,700
0494-00	Dedicated	2.75	317,500	205,700	0	0	0	523,200
OT 0494-00	Dedicated	0.00	5,800	0	2,900	0	0	8,700
0348-00	Federal	3.50	245,200	159,000	0	0	0	404,200
OT 0348-00	Federal	0.00	7,800	0	0	30,000	0	37,800
0125-00	Other	0.80	75,300	33,300	0	0	0	108,600
OT 0125-00	Other	0.00	2,500	0	0	0	0	2,500
0349-00	Other	0.00	10,100	10,100	0	0	0	20,200
Total		8.00	827,400	447,400	2,900	30,000	0	1,307,700

FY 2018 Agency Budget - Request

Detail Report

Agency: 199 - Energy Resources, Office of

Function: 01 - Energy and Mineral Resources

		FTP	Personnel Cost	Operating Expense	Capital Outlay	Trustee/Benefit	Lump Sum	Total
Expenditure Adjustments								
6.31 FTP or Fund Adjustments								
0199-00	Dedicated	-0.20	0	0	0	0	0	0
0494-00	Dedicated	1.25	0	0	0	0	0	0
0348-00	Federal	-1.00	0	0	0	0	0	0
0125-00	Other	-0.05	0	0	0	0	0	0
Total		0.00	0	0	0	0	0	0
FY 2017 Estimated Expenditures								
0199-00	Dedicated	0.75	159,500	39,300	0	0	0	198,800
OT 0199-00	Dedicated	0.00	3,700	0	0	0	0	3,700
0494-00	Dedicated	4.00	317,500	205,700	0	0	0	523,200
OT 0494-00	Dedicated	0.00	5,800	0	2,900	0	0	8,700
0348-00	Federal	2.50	245,200	159,000	0	0	0	404,200
OT 0348-00	Federal	0.00	7,800	0	0	30,000	0	37,800
0125-00	Other	0.75	75,300	33,300	0	0	0	108,600
OT 0125-00	Other	0.00	2,500	0	0	0	0	2,500
0349-00	Other	0.00	10,100	10,100	0	0	0	20,200
Total		8.00	827,400	447,400	2,900	30,000	0	1,307,700
Base Adjustments								
8.41 Removal of One-Time Expenditures								
OT 0199-00	Dedicated	0.00	(3,700)	0	0	0	0	(3,700)
OT 0494-00	Dedicated	0.00	(5,800)	0	(2,900)	0	0	(8,700)
OT 0348-00	Federal	0.00	(7,800)	0	0	(30,000)	0	(37,800)
OT 0125-00	Other	0.00	(2,500)	0	0	0	0	(2,500)
Total		0.00	(19,800)	0	(2,900)	(30,000)	0	(52,700)
FY 2018 Base								
0199-00	Dedicated	0.75	159,500	39,300	0	0	0	198,800
OT 0199-00	Dedicated	0.00	0	0	0	0	0	0
0494-00	Dedicated	4.00	317,500	205,700	0	0	0	523,200
OT 0494-00	Dedicated	0.00	0	0	0	0	0	0
0348-00	Federal	2.50	245,200	159,000	0	0	0	404,200
OT 0348-00	Federal	0.00	0	0	0	0	0	0
0125-00	Other	0.75	75,300	33,300	0	0	0	108,600
OT 0125-00	Other	0.00	0	0	0	0	0	0
0349-00	Other	0.00	10,100	10,100	0	0	0	20,200
Total		8.00	807,600	447,400	0	0	0	1,255,000

FY 2018 Agency Budget - Request

Detail Report

Agency: 199 - Energy Resources, Office of

Function: 01 - Energy and Mineral Resources

		FTP	Personnel Cost	Operating Expense	Capital Outlay	Trustee/ Benefit	Lump Sum	Total
Program Maintenance								
10.11	Change in Health Benefit Costs							
0199-00	Dedicated	0.00	700	0	0	0	0	700
0494-00	Dedicated	0.00	4,900	0	0	0	0	4,900
0348-00	Federal	0.00	3,100	0	0	0	0	3,100
0125-00	Other	0.00	900	0	0	0	0	900
	Total	0.00	9,600	0	0	0	0	9,600
10.31	Repair, Replacement Items/Alterations							
OT 0494-00	Dedicated	0.00	0	0	3,500	0	0	3,500
	Total	0.00	0	0	3,500	0	0	3,500
10.41	Attorney General Fees							
0199-00	Dedicated	0.00	0	300	0	0	0	300
0494-00	Dedicated	0.00	0	200	0	0	0	200
0125-00	Other	0.00	0	200	0	0	0	200
	Total	0.00	0	700	0	0	0	700
10.45	Risk Management Cost Increases							
0199-00	Dedicated	0.00	0	200	0	0	0	200
0494-00	Dedicated	0.00	0	200	0	0	0	200
0125-00	Other	0.00	0	200	0	0	0	200
	Total	0.00	0	600	0	0	0	600
10.61	Salary Multiplier - Regular Employees							
0199-00	Dedicated	0.00	1,600	0	0	0	0	1,600
0494-00	Dedicated	0.00	2,700	0	0	0	0	2,700
0348-00	Federal	0.00	2,100	0	0	0	0	2,100
0125-00	Other	0.00	600	0	0	0	0	600
	Total	0.00	7,000	0	0	0	0	7,000

FY 2018 Agency Budget - Request

Detail Report

Agency: 199 - Energy Resources, Office of
Function: 01 - Energy and Mineral Resources

	FTP	Personnel Cost	Operating Expense	Capital Outlay	Trustee/ Benefit	Lump Sum	Total
FY 2018 Total Maintenance							
0199-00 Dedicated	0.75	161,800	39,800	0	0	0	201,600
OT 0199-00 Dedicated	0.00	0	0	0	0	0	0
0494-00 Dedicated	4.00	325,100	206,100	0	0	0	531,200
OT 0494-00 Dedicated	0.00	0	0	3,500	0	0	3,500
0348-00 Federal	2.50	250,400	159,000	0	0	0	409,400
OT 0348-00 Federal	0.00	0	0	0	0	0	0
0125-00 Other	0.75	76,800	33,700	0	0	0	110,500
OT 0125-00 Other	0.00	0	0	0	0	0	0
0349-00 Other	0.00	10,100	10,100	0	0	0	20,200
Total	8.00	824,200	448,700	3,500	0	0	1,276,400

Line Items

12.01 Program Intern

Ongoing Line Item needed to increase Personnel spending authority in the amount of \$5,200. in order to pay for an intern. (520 hours for the year.)

0494-00 Dedicated	0.00	5,200	0	0	0	0	5,200
Total	0.00	5,200	0	0	0	0	5,200

12.02 Ongoing Spending Authority for Trustee/Benefit Payments

Ongoing Line Item needed to increase Trustee Benefit in the amount of 58,000.00 to have the ability to pay for energy efficiency retrofits for OER's Government by Example program. It is anticipated these changes will be needed ongoing.

0494-00 Dedicated	0.00	0	0	0	58,000	0	58,000
Total	0.00	0	0	0	58,000	0	58,000

FY 2018 Total

0199-00 Dedicated	0.75	161,800	39,800	0	0	0	201,600
OT 0199-00 Dedicated	0.00	0	0	0	0	0	0
0494-00 Dedicated	4.00	330,300	206,100	0	58,000	0	594,400
OT 0494-00 Dedicated	0.00	0	0	3,500	0	0	3,500
0348-00 Federal	2.50	250,400	159,000	0	0	0	409,400
OT 0348-00 Federal	0.00	0	0	0	0	0	0
0125-00 Other	0.75	76,800	33,700	0	0	0	110,500
OT 0125-00 Other	0.00	0	0	0	0	0	0
0349-00 Other	0.00	10,100	10,100	0	0	0	20,200
Total	8.00	829,400	448,700	3,500	58,000	0	1,339,600

FORM B8.1: PROGRAM REQUEST BY DECISION UNIT					
Agency/Department: Office of Energy Resources		Request for Fiscal Year : 2018			
Function/Division: _____		Agency Number: 199			
Activity/Program: _____		Function/Activity Number: _____			
		Budget Unit: GVEA			
Original Request Date: September 1, 2016	Revision Request Date: _____	Page: 1 of 1			
Decision Unit Number: 4.31		Descriptive Title: SUPPLEMENTAL - FY17 Spending Authority for fund 0494 (PVE)			
Description	General	Dedicated -0494	Federal	Other	Total
FULL TIME POSITIONS (FTP)					0.00
PERSONNEL COSTS:					
1. Salaries		31,000			\$31,000
2. Benefits		19,000			\$19,000
3. Group Position Funding		0			\$0
TOTAL PERSONNEL COSTS:	\$0	\$50,000	\$0	\$0	\$50,000
OPERATING EXPENDITURES by summary object:					
1.					\$0
2.					\$0
3.					\$0
TOTAL OPERATING EXPENDITURES:	\$0	\$0	\$0	\$0	\$0
CAPITAL OUTLAY by summary object:					
1.					\$0
2.					\$0
3.					\$0
TOTAL CAPITAL OUTLAY:	\$0	\$0	\$0	\$0	\$0
					\$0
					\$0
GRAND TOTAL	\$0	\$50,000	\$0	\$0	\$50,000

Attach as many pages as necessary to respond to the following questions:

1. What is being requested and why? What is the agency staffing level for this activity and how much funding, by source, is in the base?
 OER is requesting \$50,000.00 of spending authority in personnel for fund 0494. OER's FY2017 Appropriation budget was submitted in September of 2015. It was based on a projection of our annual State Energy Program Formula grant. At that time the FY17 SEP grant amount as well as budget categories were undetermined. OER was notified by DOE in May 2016 of the amount of the State Energy Grant Formula distribution and the date the grant application was due. The FY2017 SEP Grant was applied for in May 2016 and approved/funded in late June 2016. The increase to personnel is due to our required cost match for our FY17 SEP grant being primarily budgeted in personnel, as well as the State and Local Policy program personnel budget being a little higher than anticipated.
2. What resources are necessary to implement this request? **No additional resources are required.**
 - a. List by position: position titles, pay grades, full or part-time status, benefit eligibility, anticipated dates of hire and terms of service.
 - b. Note any existing agency human resources that will be redirected to this new effort and how existing operations will be impacted.
 - c. List any additional operating funds and capital items needed.
3. Provide additional detail about the request, including one-time versus ongoing. Include a description of major revenue assumptions, for example, whether there is a new customer base, fee structure changes, or anticipated grant awards. **This will be an on-going request since we anticipate receiving the SEP Formula grant each year.**
4. **Who is being served by this request and what are the expected impacts of the funding requested? If this request is not funded who and what are impacted?**
 This request allows OER to continue to serve the citizens of the State of Idaho at the same level by allowing OER to cost share match.
 If this request is not funded, OER's ability to work on State and Local Policy for citizens of the State of Idaho will be reduced.

FORM B8.1: PROGRAM REQUEST BY DECISION UNIT					
Agency/Department: Office of Energy Resources		Request for Fiscal Year : 2018			
Function/Division:		Agency Number: 199			
Activity/Program:		Function/Activity Number:			
		Budget Unit: GVEA			
Original Request Date: September 1, 2016	Revision Request Date: *10/19/2016	Page: 1 of 1			
Decision Unit Number: 12.01		Descriptive Title: Line Item to add Intern position - fund 0494			
Description	General	Dedicated-0494	Federal	Other	Total
FULL TIME POSITIONS (FTP) PERSONNEL COSTS: 1. Salaries 2. Benefits 3. Group Position Funding		5,200			\$5,200
TOTAL PERSONNEL COSTS:		\$5,200			\$5,200
OPERATING EXPENDITURES by summary object: 1. 2. 3.					
TOTAL OPERATING EXPENDITURES:					
CAPITAL OUTLAY by summary object: 1. 2. 3.					
TOTAL CAPITAL OUTLAY:					
T/B PAYMENTS:					
LUMP SUM:					
GRAND TOTAL		\$5,200			\$5,200

Attach as many pages as necessary to respond to the following questions:

1. What is being requested and why? What is the agency staffing level for this activity and how much funding, by source, is in the base?
OER is requesting \$5,200. in additional spending authority in personnel for an intern (520 hours)to assist with tasks associated with our SEP grant programs.
2. What resources are necessary to implement this request? No additional resources are required.
 - a. List by position: position titles, pay grades, full or part-time status, benefit eligibility, anticipated dates of hire and terms of service.
 - b. Note any existing agency human resources that will be redirected to this new effort and how existing operations will be impacted.
 - c. List any additional operating funds and capital items needed.
3. Provide additional detail about the request, including one-time versus ongoing. Include a description of major revenue assumptions, for example, whether there is a new customer base, fee structure changes, or anticipated grant awards. This will be an on-going request since we anticipate receiving the State Energy Formula grant each year.
4. Who is being served by this request and what are the expected impacts of the funding requested? If this request is not funded who and what are impacted?
The citizens of the State of Idaho will be served by this request. The intern position will assist OER staff with research regarding all aspects of energy in Idaho. Additionally the intern will learn about all aspects of energy supply and development in Idaho. This will allow the intern to provide information on energy and energy conservation back to their
If this request is not funded, OER's ability to provide learning experiences for students will be reduced.

FORM B8.1: PROGRAM REQUEST BY DECISION UNIT

Agency/Department: Office of Energy Resources
 Function/Division: _____
 Activity/Program: _____

Request for Fiscal Year : 2018
 Agency Number: 199
 Function/Activity Number: _____
 Budget Unit: GVEA

Original Request Date: September 1, 2016 Revision Request Date: *10/19/2016

Page: 1 of 1

Decision Unit Number: 12.02

Descriptive Title: Line Item to add additional TB funds - fund 0494.

Description	General	Dedicated-0494	Federal	Other	Total
FULL TIME POSITIONS (FTP) PERSONNEL COSTS: 1. Salaries 2. Benefits 3. Group Position Funding					
TOTAL PERSONNEL COSTS:					
OPERATING EXPENDITURES by summary object: 1. 2. 3.					
TOTAL OPERATING EXPENDITURES:					
CAPITAL OUTLAY by summary object: 1. 2. 3.					
TOTAL CAPITAL OUTLAY:					
T/B PAYMENTS:		\$58,000			\$58,000
LUMP SUM:					
GRAND TOTAL		\$58,000			\$58,000

Attach as many pages as necessary to respond to the following questions:

1. What is being requested and why? What is the agency staffing level for this activity and how much funding, by source, is in the base?
 OER is requesting \$58,000 of additional spending authority in Trustee and Benefit to enable OER to use Petroleum Price Violation funds for our Government by Example program to pay for energy efficiency retrofit project costs.
2. What resources are necessary to implement this request? No additional resources are required.
 - a. List by position: position titles, pay grades, full or part-time status, benefit eligibility, anticipated dates of hire and terms of service.
 - b. Note any existing agency human resources that will be redirected to this new effort and how existing operations will be impacted.
 - c. List any additional operating funds and capital items needed.
3. Provide additional detail about the request, including one-time versus ongoing. Include a description of major revenue assumptions, for example, whether there is a new customer base, fee structure changes, or anticipated grant awards. This will be an on-going request since we anticipate receiving the State Energy Formula grant each year.
4. **Who is being served by this request and what are the expected impacts of the funding requested? If this request is not funded who and what are impacted?**
 This request allows OER to continue to serve rural cities and counties by providing energy audits in city and county owned buildings and cost sharing for energy efficiency retrofits. If this request is not funded, OER's ability to provide cost share to rural cities and counties for energy efficiency retrofits will be reduced.

FORM B12: ANALYSIS OF FUND BALANCES

Request for Fiscal Year : 2018

Agency/Department: Office of Energy Resources

Agency Number: 199

Original Request Date: September 1, 2016 Revision Request Date: *10/19/2016

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Sources and Uses:

FUND NAME:	Petroleum Price Violation	FUND CODES: 0494 (02-05)	FY 2014 Actual	FY 2015 Actual	FY 2016 Actual	FY 2017 Estimate	FY 2018 Estimate
1. Beginning Free Fund Balance			4,183,391	4,112,016	3,764,659	3,522,759	2,933,916
2. Encumbrances as of July 1			0	0	252	17,684	38,243
2a. Reappropriation (Legislative Carryover)			NA	NA	NA	NA	NA
3. Beginning Cash Balance			4,183,391	4,112,016	3,764,911	3,540,443	2,972,159
4. Revenues (from Form B-11)			24,909	10,602	38,599	56,300	56,300
5. Non-Revenue Receipts and Other Adjustments			137,490	189,059	257,432	260,000	260,000
6. Statutory Transfers in:		Fund or Reference:	0	0	0	0	0
7. Operating Transfers in:		Fund or Reference:	0	0	0	0	0
8. Total Available for Year			4,345,791	4,311,677	4,060,942	3,856,743	3,288,459
9. Statutory Transfers Out:		Fund or Reference:	0	0	0	0	0
10. Operating Transfers Out:		Fund or Reference:	0	0	0	0	0
11. Non-Expenditure Disbursements and Other Adjustments			194,262	358,350	304,767	350,000	350,000
12. Cash Expenditures for Prior Year Encumbrances			0	0	252	12,684	0
13. Original Appropriation			195,500	201,400	438,800	481,900	597,500
14. Prior Year Reappropriations, Supplementals, Rescissions			0	0	0	50,000	0
15. Non-cogs, Receipts to Appropriation, etc			0	155,000	0	0	0
16. Reversions			(155,986)	(167,732)	(205,636)	0	0
17. Current Year Reappropriation			0	0	0	0	0
18. Reserve for Current Year Encumbrances			0	(252)	(17,684)	(10,000)	0
19. Current Year Cash Expenditures			39,514	188,416	215,480	521,900	597,500
20. Ending Cash Balance			4,112,016	3,764,911	3,540,443	2,972,159	2,340,959
21. Prior Year Encumbrances as of June 30			0	0	0	28,243	38,243
22. Current Year Encumbrances as of June 30			0	252	17,684	10,000	0
22a. Current Year Reappropriation			NA	NA	NA	NA	NA
23. Borrowing Limit			0	0	0	0	0
24. Ending Free Fund Balance			4,112,016	3,764,659	3,522,759	2,933,916	2,302,716
25. Budgetary Basis Expenditures (CY Cash Exp + CY Enc)			39,514	188,668	233,164	531,900	597,500
26. Outstanding Loans (if this fund is part of a loan program)			345,206	514,652	561,887	650,000	650,000

Notes:

FY2014				FY2015					FY2016				
0494-02	0494-03	0494-05	FY14 TOTALS	0494-00	0494-02	0494-03	0494-05	FY15 TOTALS	0494-00	0494-02	0494-03	0494-05	FY16 TOTALS
57,603	3,104,374	1,021,415	4,183,391	100	57,768	3,011,523	1,042,625	4,112,016	300	57,661	2,689,770	1,016,927	3,764,659
			-					-			252		252
			-					-					-
57,603	3,104,374	1,021,415	4,183,391	100	57,768	3,011,523	1,042,625	4,112,016	300	57,661	269,022	1,016,927	1,343,911
165	21,554	3,190	24,909		(106)	12,612	(1,903)	10,602		277	33,445	4,876	38,599
	117,171	18,120	137,490	3,800		185,259		189,059	3,350		254,082		257,432
			-					-					-
			-					-					-
57,768	3,243,099	1,042,725	4,345,791	3,900	57,661	3,209,394	1,040,721	4,311,677	3,650	57,939	2,977,549	1,021,804	4,060,941
			-					-					-
			-					-					-
	192,162		194,262	3,600		354,750		358,350	3,450		301,317		304,767
			-					-			252		252
			-					-					-
			-					-					-
			-					-					-
			-			(252)		(252)			(12,684)	(5,000)	(17,684)
	39,414	100	39,514			164,623	23,794	188,417			187,011	28,469	215,480
57,768	3,011,523	1,042,625	4,112,016	300	57,661	2,690,022	1,016,927	3,764,911	200	57,939	2,488,969	993,335	3,540,443
			-					-					-
			-			252		252			12,684	5,000	17,684
			-					-					-
			-					-					-
57,768	3,011,523	1,042,625	4,112,016	300	57,661	2,689,770	1,016,927	3,764,659	200	57,939	2,476,285	988,335	3,522,758
			-					-					-
			-					-					-
	39,414	100	39,514			164,874	23,794	188,668			199,695	33,469	233,164
	336,529	8,677	345,206			505,975	8,677	514,652			553,210	8,677	561,887

FORM B6: WAGE & SALARY RECONCILIATION

Base Adjustments:							
8.31	Transfer Between Programs		0.00	0	0	0	0
8.41	Removal of One-Time Expenditures		0.00	(2,100)	0	(400)	(2,500)
8.51	Base Reduction		0.00	0	0	0	0
9.00	FY 2018 BASE		0.75	53,900	9,700	11,600	75,300
10.11	Change in Health Benefit Costs				900		900
10.12	Change in Variable Benefits Costs					0	0
	Subtotal CEC Base:	Indicator Code	0.75	53,900	10,600	11,600	76,200
10.51	Annualization			0	0	0	0
10.61	CEC for Permanent Positions	1.00%		500		100	600
10.62	CEC for Group Positions	1.00%		0		0	0
10.63	CEC for Elected Officials & Commissioners			0		0	0
11.00	FY 2018 PROGRAM MAINTENANCE		0.75	54,400	10,600	11,700	76,800
	Line Items:						
12.01							0
12.02							0
12.03							0
13.00	FY 2018 TOTAL REQUEST		0.75	54,400	10,600	11,700	76,800

FORM B6: WAGE & SALARY RECONCILIATION

		Expenditure Adjustments:							
6.31	FTP or Fund Adjustment	(1,00)	0	0	0	0		0	
6.51	Transfer Between Programs	0.00	0	0	0	0		0	
7.00	FY 2017 ESTIMATED EXPENDITURES	2.50	178,900	35,700	38,300	253,000			
		Base Adjustments:							
8.31	Transfer Between Programs	0.00	0	0	0	0		0	
8.41	Removal of One-Time Expenditures	0.00	(6,400)	0	(1,400)	(7,800)		0	
8.51	Base Reduction	0.00	0	0	0	0		0	
9.00	FY 2018 BASE	2.50	172,500	35,700	36,900	245,200			
10.11	Change in Health Benefit Costs			3,100		3,100			
10.12	Change in Variable Benefits Costs				0	0			
	Subtotal CEC Base:	Indicator Code	2.50	172,500	38,800	36,900	248,300		
10.51	Annualization		0	0	0	0			
10.61	CEC for Permanent Positions	1.00%		1,700		400	2,100		
10.62	CEC for Group Positions	1.00%		0		0	0		
10.63	CEC for Elected Officials & Commissioners			0		0	0		
11.00	FY 2018 PROGRAM MAINTENANCE		2.50	174,200	38,800	37,300	250,400		
Line Items:								0	
								0	
								0	
13.00	FY 2018 TOTAL REQUEST		2.50	174,200	38,800	37,300	250,400		

FORM B6: WAGE & SALARY RECONCILIATION

7.00		FY 2017 ESTIMATED EXPENDITURES		0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Base Adjustments:						
8.31		Transfer Between Programs		0.00	0	0	0	0
8.41		Removal of One-Time Expenditures		0.00	0	0	0	0
8.51		Base Reduction		0.00	0	0	0	0
9.00		FY 2018 BASE		FTP	FY 18 Salary	FY18 Health Ben	FY 18 Var Ben	FY 2018 Total
				0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
10.11		Change in Health Benefit Costs				0		0
10.12		Change in Variable Benefits Costs					0	0
		Subtotal CEC Base:		0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Indicator Code						
10.51		Annualization			0	0	0	0
10.61		CEC for Permanent Positions		1.00%	#DIV/0!		#DIV/0!	#DIV/0!
10.62		CEC for Group Positions		1.00%	0		0	0
10.63		CEC for Elected Officials & Commissioners			0		0	0
11.00		FY 2018 PROGRAM MAINTENANCE		0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Line Items:						
12.01								0
12.02								0
12.03								0
13.00		FY 2018 TOTAL REQUEST		0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

FORM B6: WAGE & SALARY RECONCILIATION

5.00	FY 2017 TOTAL APPROPRIATION		2.75	225,500	50,250	47,550	323,300			
	Expenditure Adjustments:									
6.31	FTP or Fund Adjustment		1.25	0	0	0	0			0
6.51	Transfer Between Programs		0.00	0	0	0	0			0
7.00	FY 2017 ESTIMATED EXPENDITURES		4.00	225,500	50,250	47,550	323,300			
	Base Adjustments:									
8.31	Transfer Between Programs			0	0	0	0			0
8.41	Removal of One-Time Expenditures		0.00	(4,800)	0	(1,000)	(5,800)			0
8.51	Base Reduction		0.00	0	0	0	0			0
9.00	FY 2018 BASE		FTP	FY 18 Salary	FY18 Health Ben	FY 18 Var Ben	FY 2018 Total			
10.11	Change in Health Benefit Costs		4.00	220,700	50,250	46,550	317,500			
10.12	Change in Variable Benefits Costs				4,900	0	4,900			
	Subtotal CEC Base:	Indicator Code	4.00	220,700	55,150	46,550	322,400			
10.51	Annualization			0	0	0	0			
10.61	CEC for Permanent Positions	1.00%		2,200		500	2,700			
10.62	CEC for Group Positions	1.00%		0		0	0			
10.63	CEC for Elected Officials & Commissioners			0		0	0			
11.00	FY 2018 PROGRAM MAINTENANCE		4.00	222,900	55,150	47,050	325,100			
	Line Items:									
12.01	9001 Add in Intern	1	0.00	5,200	0	0	5,200			
							0			
							0			
13.00	FY 2018 TOTAL REQUEST		4.00	228,100	55,150	47,050	330,300			

FORM B6: WAGE & SALARY RECONCILIATION

5.00	FY 2017 TOTAL APPROPRIATION		0.95	129,500	11,700	21,900	163,200			
	Expenditure Adjustments:									
6.31	FTP or Fund Adjustment		(0.20)	0	0	0	0			0
6.51	Transfer Between Programs		0.00	0	0	0	0			0
7.00	FY 2017 ESTIMATED EXPENDITURES		0.75	129,500	11,700	21,900	163,200			
	Base Adjustments:									
8.31	Transfer Between Programs		0.00	0	0	0	0			0
8.41	Removal of One-Time Expenditures		0.00	(3,000)	0	(700)	(3,700)			0
8.51	Base Reduction		0.00	0	0	0	0			0
9.00	FY 2018 BASE									
10.11	Change in Health Benefit Costs		0.75	126,500	11,700	21,200	159,500			
10.12	Change in Variable Benefits Costs				(5,200)	0	(5,200)			0
	Subtotal CEC Base:	Indicator Code	0.75	126,500	6,500	21,200	154,300			0
10.51	Annualization			0	0	0	0			0
10.61	CEC for Permanent Positions	1.00%		1,300		300	1,600			0
10.62	CEC for Group Positions	1.00%		0		0	0			0
10.63	CEC for Elected Officials & Commissioners			0		0	0			0
11.00	FY 2018 PROGRAM MAINTENANCE		0.75	127,800	6,500	21,500	155,900			
	Line Items:									
										0
										0
13.00	FY 2018 TOTAL REQUEST		0.75	127,800	6,500	21,500	155,900			

FIVE-YEAR FACILITY NEEDS PLAN, pursuant to IC 67-5708B

AGENCY INFORMATION

AGENCY NAME:	Office of Energy Resources		
Division/Bureau:			
Prepared By:	Kymm Benson	E-mail Address:	kymm.benson@oer.idaho.gov
Telephone Number:	208-332-1668	Fax Number:	208-332-1661
DFM Analyst:	Amber Christofferson	LSO/BPA Analyst:	Ray Houston
Date Prepared:	7/21/2016	For Fiscal Year:	2018

FACILITY INFORMATION (please list each facility separately by city and street address)

Facility Name:	Borah Building				
City:	Boise	County:	Ada		
Street Address:	340 N. 8th Street, Suite 250, Boise Idaho			Zip Code:	83720
Facility Ownership: (could be private or state-owned, use "X" to mark one):	Private Lease (use "X" to mark):		State Owned (use "X" to mark):	X	Lease Expires:
					N/A

FUNCTION/USE OF FACILITY: Could be administrative use, client counseling, hearing rooms, field offices, etc. Address any specialized needs which require additional square feet.

Administrative office spaces for staff, along with one conference room and a shared breakroom.

COMMENTS: Address reasons for expanding or relocating; amount of space leased to other state agencies, federal agencies, etc. & the amount of rent they pay for the use of your facility; or other comments which might be helpful.

N/A

SURPLUS PROPERTY: Facilities to be disposed of and funds re-utilized for building replacement or renovation of facilities. This could also include leased facilities if the leased facility is to be vacated prior to the expiration date of the lease.

FISCAL YR:	ACTUAL 2016	ESTIMATE 2017	REQUEST 2018	REQUEST 2019	REQUEST 2020	REQUEST 2021
Use "X" to mark the year facility would be surplus.						

WORK AREAS: Work areas are areas occupied by full-time employees, contractors, seasonal employees, auditors, etc. (3 people working in one building would be 3 work areas)

FISCAL YR:	ACTUAL 2016	ESTIMATE 2017	REQUEST 2018	REQUEST 2019	REQUEST 2020	REQUEST 2021
Total Number of Work Areas:	9	9	9	9	9	9
Full-Time Equivalent Positions:	8	8	8	8	8	8
Temp. Employees, Contractors, Auditors, etc.:	1	1	1	1	1	1

SQUARE FEET: Use "net rentable" sq ft if in a facility leased from a private party; use "usable" sq ft if in a State-owned facility. Typically, this will be the figure shown in the Lease Agreement if leased from a private party or in the MOU if state-owned.

FISCAL YR:	ACTUAL 2016	ESTIMATE 2017	REQUEST 2018	REQUEST 2019	REQUEST 2020	REQUEST 2021
Square Feet:	3,878	3,878	3,878	3,878	3,878	3,878

FACILITY COST: Include annual rent, plus any facility-related costs, such as utilities, janitorial service, property taxes or building maintenance which are not included in rent payment made to your Landlord. If improvements will need to be made to the facility and will be paid by the agency, this should be included as well. If the lease will be expiring and the future rent is not specified in the lease agreement, increase rent by 3%/yr. Increase all other facility-related costs by 3%/yr as well. Use "Calculation Sheet" tab below if necessary. Do not include telephone costs or rent discounts. If you anticipate moving to a new facility, you need to take into account any increase in sq ft leased and estimate a new market rate for the new facility. Do NOT use your old rate per sq ft – it may not be a realistic figure.

FISCAL YR:	ACTUAL 2016	ESTIMATE 2017	REQUEST 2018	REQUEST 2019	REQUEST 2020	REQUEST 2021
Total Facility Cost/Yr:	\$41,773.04	\$41,773.04	\$41,773.04	\$41,773.04	\$41,773.04	\$41,773.04

IMPORTANT NOTES:

1. Please fill in the white sections only! If you have any questions, please call Ruth @ 332-1933.
2. Upon completion, please send to Ruth Swan-Brown at the Division of Public Works via email to Ruth.Swan-Brown@adm.idaho.gov.
3. If you have five or more locations, please summarize the information on the Facility Information Summary Sheet and include this summary sheet with your submittal.
4. Attach a hardcopy of this submittal, as well as the Facility Information Summary Sheet, if applicable, with your budget request.

AGENCY NOTES:

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**Federal Funds Inventory Form
As Required by Idaho Code 67-1917**

Reporting Agency/Department: Office of Energy Resources
Contact Person/Title: Kymm Benson

STARS Agency Code: 199
Contact Phone Number: 208-332-1668

Fiscal Year: 2018
Contact Email: kymm.benson@oer.idaho.gov

CFDA# Cooperative Agreement # /Identifying #	Grant Type	Federal Granting Agency	Grant Title	Description	Pass Through Federal Money From Other State Agency	FY 2016 Available Funds	FY 2016 Actual Expenditures	FY 2017 Estimated Available Funds	FY 2018 Estimated Available Funds	State Approp [Y] Yearly or [C] Continuous	MOE requirement [Y] Yes or [N] No	Known Reductions; Plan for 10% or More Reduction
81.041	Formula	DOE	FY17 Annual SEP (State Energy Program) Grant	Annual State Energy Grant	N/A	-	-	-	320,000	Y	N	If cut 10% or more, we would utilize dedicated funds to offset reduction, in order to continue providing services to Idaho citizens. Additionally, we would then re-evaluate our on-going office operations.
81.041	Formula	DOE	FY16 Annual SEP (State Energy Program) Grant	Annual State Energy Grant	N/A	317,340	267,939	49,401	-	Y	N	If cut 10% or more, we would utilize dedicated funds to offset reduction, in order to continue providing services to Idaho citizens. Additionally, we would then re-evaluate our on-going office operations.
81.041	Formula	DOE	FY15 Annual SEP (State Energy Program) Grant	Annual State Energy Grant	N/A	40,776	40,776	-	-	Y	N	Grant completely expended and closed out.
10.674	Other Cooperative Agreement	USDA	Idaho Statewide Wood Energy Team Grant	Idaho Statewide Wood Energy Team	N/A	126,484	45,386	81,098	-	Y	N	1-time grant. If cut 10% or more, outreach activities would be reduced proportionally.
81.119	Competitive	DOE	State Energy Program Competitive Grant	Multi State Western Collaboration on Energy	N/A	481,884	203,705	278,180	-	Y	N	1-time grant. If cut 10% or more, outreach activities would be reduced proportionally.
Total						966,484	557,805	408,679	320,000			

Total FY 2016 All Funds Appropriation (DU 1.00)	\$1,515,000
Federal Funds as Percentage of Funds	48%

*** Report must be submitted to the Division of Financial Management and Legislative Services Office as part of your budget request.

Part I – Agency Profile

Agency Overview

The Governor's Office of Energy Resources (OER) was continued within the Office of the Governor by Executive Order #2012-08 on October 18, 2012.

The duties, powers, and authorities of the Office of Energy Resources include advising the Governor, the Legislature and other public officials in matters related to the Idaho's energy requirements, supply, transmission, and energy efficiency efforts. Additional responsibilities include coordinating and cooperating with federal, state, and local jurisdictions on issues concerning the State's energy considerations. The OER is also responsible for accepting and utilizing funds from various state, federal, and other sources to accomplish purposes outlined within the Executive Order referenced above.

Core Functions/Idaho Code

The Governor's Office of Energy Resources was continued by Executive Order #2012-08 on October 18, 2012.

Revenue and Expenditures

Revenue	FY 2013	FY 2014	FY 2015	FY 2016
General Fund	-	-	-	-
Indirect Cost Recovery - SWICAP	221,115	122,786	99,300	85,297
Renewable Energy Resources - Geothermal Royalties	80,249	72,378	58,382	68,552
Federal (American Recovery & Reinvestment Act) Grants	1,829,002	157,066	-	-
Federal Grant	352,098	571,666	445,493	554,307
Miscellaneous Revenue	177,376	584,649	8,500	6,542
Petroleum Violation Escrow Funds	33,415	24,909	10,602	38,599
Total	\$ 2,693,254	\$ 1,533,453	\$ 622,277	\$ 753,297
Expenditure	FY 2013	FY 2014	FY 2015	FY 2016
Personnel Costs	604,054	548,123	545,939	545,341
Operating Expenditures	1,804,102	1,178,580	240,171	234,813
Capital Outlay	-	-	-	2,729
Trustee/Benefit Payments	39,500	111,532	72,884	204,041
Total	\$ 2,447,656	\$ 1,838,235	\$ 858,994	\$ 986,924

*ARRA grant funds were continuously appropriated

Profile of Cases Managed and/or Key Services Provided

Cases Managed and/or Key Services Provided	FY 2013	FY 2014	FY 2015	FY 2016
Provide energy updates and outreach to elected officials, citizens, and interest groups.	45	25	154	79
Provide energy efficiency retrofits and renewable energy installations on public buildings.	31 Includes ARRA Stimulus Projects	18 K12 Utility Incentive Retrofits	4	3
Facilitate and coordinate Idaho's NEPA/EIS energy responses.	119	109	146	197

Facilitate and coordinate Idaho's responses to federal energy regulatory and statutory proposals.		5	5	7
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Performance Highlights *(Optional)*

Part II – Performance Measures

Performance Measure		FY 2013	FY 2014	FY 2015	FY 2016	Current Year
<p><i>Per 67-1904(1)(b)(i), the agency goals to which each measure corresponds should be provided. Replace the text in this box with a goal from the agency's strategic plan and list beneath it any performance measures primarily associated with that goal. Copy this box and insert it as needed to identify additional goals that subsequent performances measures are designed to evaluate.</i></p>						
Goal 1: Coordinate Energy Policy Planning and Analysis						
Measure 1 Coordinate and facilitate the development of Idaho's responses to all federal and regional energy documents, issues, and processes.	actual	-----	-----	-----	7	-----
	benchmark				10 responses per year	
Measure 2 Monitor and provide analysis on all federal and other energy initiatives that affect Idaho.	actual	-----	-----	-----	7	-----
	benchmark				100%	
Measure 3 Participate in regional and national energy policy discussions and forums.	actual	-----	-----	-----	43	-----
	benchmark				20 meetings and forums per year	
Goal 2: Provide a Single Point of Contact for Energy Information						
Measure 1 Respond to all energy and energy policy inquiries from the public, elected officials, and all other stakeholders.	actual	-----	-----	-----	235	-----
	benchmark				100%	
Measure 2 Maintain the OER's website to provide timely and accurate information on energy policy and energy related issues.	actual	-----	-----	-----	96	-----
	benchmark				100%	
Measure 3 Coordinate the ISEA meetings and facilitate development of ISEA reports.	actual	35	42	21	10 meetings and 3 report updates	-----
	benchmark				10 meetings and 3 report updates per year	
Goal 3: Coordinate Energy Related Projects that Benefit Idaho						
Measure 1 Provide low interest energy efficiency and renewable energy	actual	11	18	24	27	-----
	benchmark				20 loans per	

loans to qualified Idaho residents and businesses.					<i>year</i>	
Measure 2 Facilitate energy efficiency audits and retrofits for eligible public buildings.	actual	-----	-----	-----	11 audits 3 building retrofits	-----
	<i>benchmark</i>				<i>12 Energy Efficiency Audits and 10 retrofits on public buildings.</i>	

Performance Measure Explanatory Notes *(Optional)*

For More Information Contact

John Chatburn, Administrator
 Governor's Office of Energy Resources
 304 N. 8th Street, Suite 250
 Boise, ID 83720
 Phone: 208-332-1660
 E-mail: john.chatburn@oer.idaho.gov

FY 2018 Budget Request Revision for Statewide Cost Allocation

Fiscal Year: 2018

Revision No. 1

Agency Code:

Agency: Office of Energy Resources

Budget Unit	Program Name	Fund Number	Base	Attorney General	Risk Management	State Controller	State Treasurer	BU/Fund Total	Percent of Base	Percent of Fund
			SWCAP	DU 10.41	DU 10.45	DU 10.46	DU 10.47			
GVEA	Indirect Cost Recovery	0125	1,900	200	200	0	0	400	33.33%	33.33%
GVEB	Renewable Energy Resources	0199	1,900	200	200	0	0	400	33.33%	33.33%
GVEA	Petroleum Violation Escrow	0494	1,900	200	200	0	0	400	33.33%	33.33%
			0					0	0.00%	0.00%
			0					0	0.00%	0.00%
			0					0	0.00%	0.00%
			0					0	0.00%	0.00%
			0					0	0.00%	0.00%
			0					0	0.00%	0.00%
Decision Unit Total			5,700	600	600	0	0	1,200	100.00%	100.00%

I request that the FY 2018 Budget Request be revised to reflect the above adjustments for Attorney General fees, Risk Management fees, State Controller's fees, and State Treasurer fees.

Signed  Title Administrator Date 9/30/2016

Instructions
 Each year after the original budget submission deadline, the Division of Financial Management calculates the estimated amount of change from the current year to the budget year for certain Interagency Nonstandard Adjustment decision units related to the Statewide Cost Allocation Plan (SWCAP). It is your responsibility to distribute those changes equitably between programs (budget units) and fund sources.

- 1) Locate your agency on the Indirect Cost Recovery Budget Adjustments spreadsheet.
- 2) Sum the "FY Approp. Basis" columns for all categories (Treasurer, Controller, Attorney General, Risk Management, and Facility Services) in cell E7.
- 3) Enter by budget unit and fund source the SWCAP appropriation basis in the column titled "Base SWCAP". The allocation should be the same as your actual expenditures by fund source for last year rounded to the nearest \$100.
- 4) Find "Request Adjustment" for each category noting "Statewide Accounting" and "Statewide Payroll" must be summed to calculate the Controller fees.
- 5) Identify the budget unit and fund source for each of the areas requiring adjustment.
- 6) Enter each budget unit in the column identified as Budget Unit. Flag any continuous budget units as "(Cont)". Repeat for each different fund.
- 7) In the column identified as Fund Number, place the number of the fund to which the increase or decrease in costs will be applied.
- 8) In the column identified as adjustment, place the dollar amount for each identified budget unit by fund. Round to nearest \$100.
- 9) Check that all totals match those on the Indirect Cost Recovery Budget Adjustment spreadsheet.
- 10) Sign and return a copy to each of your DFM and LSO analysts. *Thank you!*