

**Agency Summary And Certification**

**FY 2023 Request**

**Agency:** Office of Energy and Mineral Resources

199

In accordance with 67-3502 Idaho Code, I certify the included budget properly states the receipts and expenditures of the departments (agency, office, or institution) for the fiscal years indicated.

**Signature of Department Director:**

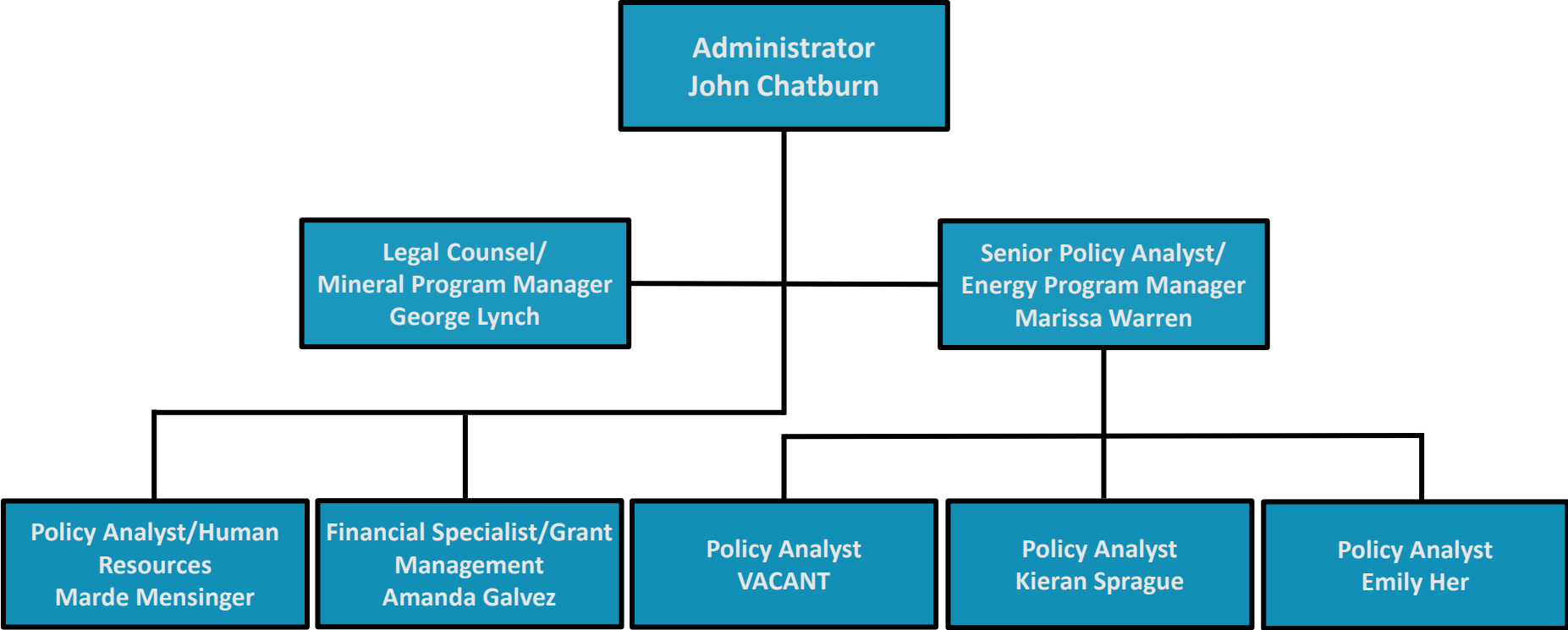
John Chatburn

**Date:** 09/01/2021

			<b>FY 2021 Total Appropriation</b>	<b>FY 2021 Total Expenditures</b>	<b>FY 2022 Original Appropriation</b>	<b>FY 2022 Estimated Expenditures</b>	<b>FY 2023 Total Request</b>
<b>Appropriation Unit</b>							
Office of Energy and Mineral Resources			1,515,300	1,515,300	1,535,700	1,535,700	1,549,486
<b>Total</b>			<b>1,515,300</b>	<b>1,515,300</b>	<b>1,535,700</b>	<b>1,535,700</b>	<b>1,549,486</b>
<b>By Fund Source</b>							
D	12500	Dedicated	188,800	188,800	192,200	192,200	193,693
D	19900	Dedicated	305,100	305,100	310,400	310,400	311,649
F	34800	Federal	523,000	523,000	530,600	530,600	532,844
D	34900	Dedicated	20,200	20,200	20,200	20,200	20,200
D	49400	Dedicated	478,200	478,200	482,300	482,300	491,100
<b>Total</b>			<b>1,515,300</b>	<b>1,515,300</b>	<b>1,535,700</b>	<b>1,535,700</b>	<b>1,549,486</b>
<b>By Account Category</b>							
Operating Expense			407,900	407,900	408,600	408,600	410,200
Capital Outlay			5,800	5,800	5,200	5,200	13,400
Trustee/Benefit			58,000	58,000	58,000	58,000	58,000
Personnel Cost			1,043,600	1,043,600	1,063,900	1,063,900	1,067,886
<b>Total</b>			<b>1,515,300</b>	<b>1,515,300</b>	<b>1,535,700</b>	<b>1,535,700</b>	<b>1,549,486</b>
FTP Positions			8.00	8.00	8.00	8.00	8.00
<b>Total</b>			<b>8.00</b>	<b>8.00</b>	<b>8.00</b>	<b>8.00</b>	<b>8.00</b>

# Office of Energy & Mineral Resources

## Organizational Chart



FTP - 7.00  
Vacant - 1.00

## Part I – Agency Profile

### Agency Overview

The Governor added mineral issues to the Office of Energy Resources when he created the Idaho Office of Energy and Mineral Resources (OEMR) by Executive Order 2016-03, which was continued by Executive Order 2020-17. Organizationally, the OEMR is located within the Executive Office of the Governor.

The duties, powers, and authorities of the OEMR include advising the Governor and elected officials, serving as Idaho's first point of contact, and coordinating with federal, state, and local jurisdictions on issues concerning the State's energy and mineral considerations. The OEMR is also responsible for accepting and utilizing funds from various state, federal, and other sources to carry out responsibilities outlined within Executive Order 2020-17.

### Core Functions/Idaho Code

The Idaho Office of Energy and Mineral Resources was continued by Executive Order #2020-17 on October 19, 2020.

### Revenue and Expenditures

Revenue	FY 2018	FY 2019	FY 2020	FY 2021
General Fund	-	-	-	-
Indirect Cost Recovery - SWICAP	104,086	100,534	107,092	139,923
Renewable Energy Resources - Geothermal Royalties	47,514	114,179	100,306	4,680
Federal (American Recovery & Reinvestment Act) Grants	-	-	-	-
Federal Grant	341,897	385,884	404,885	511,490
Miscellaneous Revenue	-	-	-	-
Petroleum Violation Escrow Funds	67,442	90,637	77,952	20,496
<b>Total</b>	<b>\$ 561,240</b>	<b>\$ 691,234</b>	<b>\$ 690,235</b>	<b>\$ 676,589</b>
Expenditure	FY 2018	FY 2019	FY 2020	FY 2021
Personnel Costs	604,963	544,406	639,937	636,902
Operating Expenditures	189,600	219,456	239,938	272,493
Capital Outlay	6,349	5,732	3,831	6,958
Trustee/Benefit Payments	13,723	-	20,000-	2,942
<b>Total</b>	<b>\$ 814,635</b>	<b>\$ 769,594</b>	<b>\$ 903,706</b>	<b>\$ 919,295</b>

Cases Managed and/or Key Services Provided	FY 2018	FY 2019	FY 2020	FY 2021
Provide outreach regarding energy and mineral resources to elected officials, organizations, and stakeholders.	30	27	26	25
Facilitate and coordinate Idaho's response to energy and mineral projects (NEPA analysis).	4	10	23	22
Facilitate and coordinate Idaho's responses to state, regional, and federal energy and mineral regulatory and statutory proposals.	5	6	18	2

### FY 2021 Performance Highlights *(Optional)*

## Part II – Performance Measures

Performance Measure		FY 2018	FY 2019	FY 2020	FY 2021	FY 2022
<b>Goal 1: Provide a Single Point of Contact for Energy Information</b>						
1. Coordinate and develop communications including outreach to the public, media contacts, press releases, website updates and other related projects.	actual	N/A	22	90	91	-----
	target	<i>new performance measure</i>	40 updates	40 updates	40 updates	40 updates per year
2. Coordinate the ISEA Board and Executive Committee meetings and facilitate development of ISEA reports.	actual	10 meetings and 0 report updates	4 meetings and 1 report publications	0 meetings and 0 publications	2 meetings and 0 reports	-----
	target	10 meetings and 5 publication updates per year	10 meetings and 5 publication updates per year	10 meetings and 5 publication updates per year	10 meetings and conference calls per year	15 meetings and conference calls per year
<b>Goal 2: Facilitate Energy Planning, Policy, and Project Development in Idaho</b>						
3. Present energy information to the Idaho Legislature and other elected officials.	actual	N/A	11	8	5	-----
	target	<i>New Benchmark</i>	8 presentations per year	8 presentations per year	5 presentations per year	8 presentations per year
4. Coordinate Idaho's participation in regional energy planning efforts, federal energy projects, and federal rulemaking processes.	actual	N/A	N/A	N/A	N/A	-----
	target	<i>New Benchmark</i>	<i>New Benchmark</i>	<i>New Benchmark</i>	<i>New Benchmark</i>	10 projects per year
5. Coordinate Idaho's responses to regional planning efforts, federal documents, and federal rulemaking processes.	actual	5	14	19	6	-----
	target	5 responses per year	8 responses per year	5 responses per year	5 responses per year	25 responses per year
6. Participate in state, regional, and national energy and energy-related emergency management planning and policy development processes.	actual	82	57	198	160	-----
	target	50 meetings and forums per year	50 meetings and forums per year	100 meetings and forums per year	100 meetings and forums per year	120 meetings and forums per year
<b>Goal 3: Administer Energy-Related Projects that Benefit Idaho</b>						
7. Provide energy efficiency and renewable energy loans to qualified Idaho residents and businesses	actual	18	15	14	5	-----
	target	20 loans per year	20 loans per year	20 loans per year	20 loans per year	25 loans per year
8. Provide funding for energy efficiency audits and cost-share retrofits for eligible public buildings.	actual	0 audits 1 building retrofit	8 audits 0 building retrofit	3 audits 4 building retrofits	0 audits 1 building retrofit	-----
	target	5 Energy Efficiency Audits and 3 cost-share retrofits/upgrades on public buildings	5 Energy Efficiency Audits and 3 cost-share retrofits/upgrades on public buildings	8 Energy Efficiency Audits and 3 cost-share retrofits/upgrades on public buildings	8 Energy Efficiency Audits and 4 cost-share retrofits/upgrades on public buildings	8 energy efficiency audits and 4 cost-share retrofits/upgrades on public buildings

Performance Measure	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	
<b>Goal 4: Coordinate Mineral Planning, Policy, and Project Development in Idaho</b>						
9. Coordinate Idaho's participation in regional mineral planning efforts, federal mineral projects, and federal rulemaking processes.	actual	N/A	N/A	N/A	N/A	-----
	target	<i>New Benchmark</i>	<i>New Benchmark</i>	<i>New Benchmark</i>	<i>New Benchmark</i>	<i>10 projects per year</i>
10. Coordinate the development of Idaho's responses to federal mineral documents and regulations.	actual	19	16	22	16	-----
	target	<i>5 responses per year</i>	<i>15 responses per year</i>	<i>15 responses per year</i>	<i>15 responses per year</i>	<i>25 responses per year</i>
11. Participate in regional and national mineral policy discussions and forums.	actual	2	15	11	13	-----
	target	<i>10 meetings and forums per year</i>	<i>10 meetings and forums per year</i>	<i>10 meetings and forums per year</i>	<i>10 meetings and forums per year</i>	<i>10 meetings and forums per year</i>

### Performance Measure Explanatory Notes *(Optional)*

#### For More Information Contact

John Chatburn, Administrator  
 Governor's Office of Energy and Mineral Resources  
 304 N. 8th Street, Suite 250  
 Boise, ID 83720  
 Phone: 208-332-1660  
 E-mail: [john.chatburn@oer.idaho.gov](mailto:john.chatburn@oer.idaho.gov)

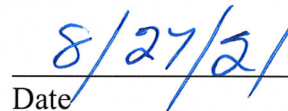
## **Director Attestation for Performance Report**

In accordance with *Idaho Code* 67-1904, I certify the data provided in the Performance Report has been internally assessed for accuracy, and, to the best of my knowledge, is deemed to be accurate.

Department: Idaho Office of Energy and Mineral Resources



Director's Signature



Date

Please return to:

Division of Financial Management  
304 N. 8<sup>th</sup> Street, 3<sup>rd</sup> Floor  
Boise, Idaho 83720-0032

FAX: 334-2438  
E-mail: [info@dfm.idaho.gov](mailto:info@dfm.idaho.gov)

**FIVE-YEAR FACILITY NEEDS PLAN, pursuant to IC 67-5708B**

**AGENCY INFORMATION**

<b>AGENCY NAME:</b>	Idaho Office of Energy and Mineral Resources		
<b>Division/Bureau:</b>	Southwest Region		
<b>Prepared By:</b>	Marde Mensinger	<b>E-mail Address:</b>	<a href="mailto:marde.mensinger@oer.idaho.gov">marde.mensinger@oer.idaho.gov</a>
<b>Telephone Number:</b>	208-332-1662	<b>Fax Number:</b>	208-332-1661
<b>DFM Analyst:</b>	Mathew Reiber	<b>LSO/BPA Analyst:</b>	Rob Sepich
<b>Date Prepared:</b>	8/26/2021	<b>For Fiscal Year:</b>	<b>2023</b>

**FACILITY INFORMATION (please list each facility separately by city and street address)**

<b>Facility Name:</b>	Borah Building		
<b>City:</b>	Boise	<b>County:</b>	Ada
<b>Street Address:</b>	304 N. 8th Street, Suite 250, Boise, ID		<b>Zip Code:</b> 83720-0199
<b>Facility Ownership: (could be private or state-owned, use "X" to mark one):</b>	Private Lease (use "X" to mark):	State Owned (use "X" to mark):	X Lease Expires: n/a

**FUNCTION/USE OF FACILITY:** Could be administrative use, client counseling, hearing rooms, field offices, etc. Address any specialized needs which require additional square feet.

Administrative office space for staff with one conference room and a shared break room.

**COMMENTS:** Address reasons for expanding or relocating; amount of space leased to other state agencies, federal agencies, etc. & the amount of rent they pay for the use of your facility; or other comments which might be helpful.

N/A

**SURPLUS PROPERTY:** Facilities to be disposed of and funds re-utilized for building replacement or renovation of facilities. This could also include leased facilities if the leased facility is to be vacated prior to the expiration date of the lease.

FISCAL YR:	ACTUAL 2019	ESTIMATE 2020	REQUEST 2021	REQUEST 2022	REQUEST 2023	REQUEST 2024
Use "X" to mark the year facility would be surplus.						

**WORK AREAS:** Work areas are areas occupied by full-time employees, contractors, seasonal employees, auditors, etc. (3 people working in one building would be 3 work areas)

FISCAL YR:	ACTUAL 2019	ESTIMATE 2020	REQUEST 2021	REQUEST 2022	REQUEST 2023	REQUEST 2024
Total Number of Work Areas:	9	9	9	9	9	9
Full-Time Equivalent Positions:	8	8	8	8	8	8
Temp. Employees, Contractors, Auditors, etc.:	1	1	1	1	1	1

**SQUARE FEET:** Use "net rentable" sq ft if in a facility leased from a private party; use "usable" sq ft if in a State-owned facility. Typically, this will be the figure shown in the Lease Agreement if leased from a private party or in the MOU if state-owned.

FISCAL YR:	ACTUAL 2019	ESTIMATE 2020	REQUEST 2021	REQUEST 2022	REQUEST 2023	REQUEST 2024
Square Feet:	3,878	3,878	3,878	3,878	3,878	3,878

**FACILITY COST:** Include annual rent, plus any facility-related costs, such as utilities, janitorial service, property taxes or building maintenance which are not included in rent payment made to your Landlord. If improvements will need to be made to the facility and will be paid by the agency, this should be included as well. If the lease will be expiring and the future rent is not specified in the lease agreement, increase rent by 3%/yr. Increase all other facility-related costs by 3%/yr as well. Use "Calculation Sheet" tab below if necessary. Do not include telephone costs or rent discounts. If you anticipate moving to a new facility, you need to take into account any increase in sq ft leased and estimate a new market rate for the new facility. Do NOT use your old rate per sq ft – it may not be a realistic figure.

FISCAL YR:	ACTUAL 2019	ESTIMATE 2020	REQUEST 2021	REQUEST 2022	REQUEST 2023	REQUEST 2024
Total Facility Cost/Yr:	\$40,652.08	\$48,652.32	\$48,652.32	\$48,652.32	\$48,652.32	\$48,652.32

**IMPORTANT NOTES:**

1. Please fill in the white sections only! If you have any questions, please call Melissa Broome @ 208-332-1933.
2. Upon completion, please send to Melissa Broome at the Division of Public Works via email to [Melissa.Broome@adm.idaho.gov](mailto:Melissa.Broome@adm.idaho.gov).
3. If you have five or more locations, please summarize the information on the Facility Information Summary Sheet and include this summary sheet with your submittal.
4. Attach a hardcopy of this submittal, as well as the Facility Information Summary Sheet, if applicable, with your budget request.

**AGENCY NOTES:**

--

**Federal Funds Inventory Form**  
As Required by Idaho Code 67-1917

Reporting Agency/Department: Idaho Office of Energy and Mineral Resources  
Contact Person/Title: Marde Mensinger - Policy Analyst

STARS Agency Code: 199  
Contact Phone Number: (208) 332-1660

Fiscal Year: 2023  
Contact Email: marde.mensinger@oer.idaho.gov

1

CFDA#/Cooperative Agreement # /Identifying #	Grant Type	Federal Granting Agency	Grant title	Description	Date of Expiration - If Known	Total Grant Amount	Pass Through Federal Money From Other State Agency	FY 2021 Available Funds	FY 2021 Actual Expenditures	FY 2022 Estimated Available Funds	FY 2023 Estimated Available Funds	State Approp [Y] Yearly or [C] Continuous	MOE or MOU (67-1917(1)(d) requirements? [Y] Yes or [N] No If Yes answer question 2.	Known Reductions; Plan for 10% or More Reduction	Will this Grant be reduced by 50% or more from the previous years funding? [Y] Yes or [N] No If yes then answer question 3.
81.04	Formula	DOE	FY21 Annual SEP State Energy Program Grant	Annual State Energy Grant			N/A	\$479,780.00	\$508,104.77	\$477,930.00	\$477,930.00				
<b>Total</b>								<b>\$479,780.00</b>	<b>\$508,104.77</b>	<b>\$477,930.00</b>	<b>\$477,930.00</b>				

Total FY 2021 All Funds Appropriation (DU 1.00) \$0  
Federal Funds as Percentage of Funds #DIV/0!

\*\*\* Report must be submitted to the Division of Financial Management and Legislative Services Office as part of your budget request.

2. Identify below for each grant any obligatons, agreements, joint exercise of powers agreements, maintenance of efforts agreements, memoranda of understanding that may be impacted by federal or state decisions regarding federal receipts, include any state matching requirements.

CFDA#/Cooperative Agreement # /Identifying #	Agreement Type	Explanation of agreement including dollar amounts.

3. Provide a plan for each grant if notice of a reduction in federal funding of 50% of more from the previous year's funding to either reduce or eliminate the services provided through the grant or to continue the services without a shift to state resources.

CFDA#/Cooperative Agreement # /Identifying #	Plan for reduction or elimination of services.



**Agency:** Office of Energy and Mineral Resources 199

**Division:** Office of Energy and Mineral Resources OE1

**Statutory Authority:** The duties of Office of Energy and Mineral Resources are outlined by Executive Order 2020-17.

The Office of Energy Resources was originally created by Governor Andrus through Executive Order (EO) in 1975. Those responsibilities were assigned to the Idaho Department of Water Resources in 1981. Program authority was modified by EO 2001-06 when energy standards for building codes were transferred to the Division of Building Safety. On October 19, 2007, Governor Otter issued EO 2007-15 reestablishing the Office of Energy Resources within the Office of the Governor. Governor Otter reauthorized the office multiple times including in October 11, 2016, changing the name to the Office of Energy and Mineral Resources. With EO 2020-17, Governor Little extended the duties of the office for an additional four years starting October 19, 2020. The duties, powers, and authorities of the Office of Energy and Mineral Resources include:

1. Serving as Idaho's clearinghouse and first point of contact for energy and mineral information, including addressing policy inquiries, and providing information regarding issues;
2. Coordinating the state's energy and mineral planning development efforts;
3. Advising the Governor, the Legislature, and other public officials of the state's energy requirements, supply, transmission, management, conservation, and efficiency efforts;
4. Coordinating and cooperating with federal and state agencies, departments, and divisions, as well as local governments, on issues concerning the state's energy requirements, supply, transmission, management, conservation, and efficiency efforts;
5. Pursuing and accepting federal delegation of responsibility and authority for matters that affect the energy supply, transmission, management, consumption, and conservation by the citizens of Idaho other than energy codes and standards for buildings and those matters under the jurisdiction of the Idaho Public Utilities Commission;
6. Advising the Governor, the Legislature and other public officials of the state's mineral acquisition, exploration and production planning, and policy development efforts;
7. Coordinating and cooperating with federal and state agencies, departments and divisions, and local governments on issues concerning the state's mineral supply and management;
8. Pursuing and accepting federal delegation of responsibility and authority for matters that affect the mineral supply, management, acquisition, exploration, and development;
9. Coordinating, supporting, and overseeing the Idaho Strategic Energy Alliance;
10. Assisting state agencies, departments, divisions, and local governments to secure funding where available for energy conservation projects and renewable energy resource opportunities;
11. Administering energy loan programs and other forms of financial assistance for eligible projects; and
12. Entering into other agreements or contracts and doing that which is necessary to carry out the provisions of the executive order, and in the performance of other duties as may be directed by the Governor.

The Office of Energy and Mineral Resources may accept private contributions, state or federal funds, funds from other public agencies, or any other source. These moneys shall be expended solely for the purposes provided in the executive order and accounted for as provided by law.

**PCF Detail Report**

Request for Fiscal Year: 202  
3

**Agency:** Office of Energy and Mineral Resources

199

**Appropriation Unit:** Office of Energy and Mineral Resources

GVEA

**Fund:** Indirect Cost Recovery-Swcap

12500

PCN	Class	Description	FTP	Salary	Health	Variable Benefits	Total
<b>Totals from Personnel Cost Forecast (PCF)</b>							
		Permanent Positions	1.10	86,601	12,814	18,053	117,468
		Total from PCF	<b>1.10</b>	<b>86,601</b>	<b>12,814</b>	<b>18,053</b>	<b>117,468</b>
		<b>FY 2022 ORIGINAL APPROPRIATION</b>	<b>1.05</b>	<b>112,888</b>	<b>16,538</b>	<b>23,574</b>	<b>153,000</b>
		<b>Unadjusted Over or (Under) Funded:</b>	<b>(.05)</b>	<b>26,287</b>	<b>3,724</b>	<b>5,521</b>	<b>35,532</b>
<b>Estimated Salary Needs</b>							
		Permanent Positions	1.10	86,601	12,814	18,053	117,468
		<b>Estimated Salary and Benefits</b>	<b>1.10</b>	<b>86,601</b>	<b>12,814</b>	<b>18,053</b>	<b>117,468</b>
<b>Adjusted Over or (Under) Funding</b>							
		<b>Original Appropriation</b>	<b>(.05)</b>	<b>26,287</b>	<b>3,724</b>	<b>5,521</b>	<b>35,532</b>
		<b>Estimated Expenditures</b>	<b>(.05)</b>	<b>26,287</b>	<b>3,724</b>	<b>5,521</b>	<b>35,532</b>
		<b>Base</b>	<b>(.05)</b>	<b>26,287</b>	<b>3,724</b>	<b>5,521</b>	<b>35,532</b>

**PCF Detail Report**

Request for Fiscal Year: 202  
3

**Agency:** Office of Energy and Mineral Resources

199

**Appropriation Unit:** Office of Energy and Mineral Resources

GVEA

**Fund:** Renewable Energy Resources Fund

19900

PCN	Class	Description	FTP	Salary	Health	Variable Benefits	Total
<b>Totals from Personnel Cost Forecast (PCF)</b>							
		Permanent Positions	1.15	87,765	13,396	18,353	119,514
		Total from PCF	<b>1.15</b>	<b>87,765</b>	<b>13,396</b>	<b>18,353</b>	<b>119,514</b>
		<b>FY 2022 ORIGINAL APPROPRIATION</b>	<b>1.60</b>	<b>197,286</b>	<b>29,813</b>	<b>41,201</b>	<b>268,300</b>
		<b>Unadjusted Over or (Under) Funded:</b>	<b>.45</b>	<b>109,521</b>	<b>16,417</b>	<b>22,848</b>	<b>148,786</b>
<b>Estimated Salary Needs</b>							
		Permanent Positions	1.15	87,765	13,396	18,353	119,514
		<b>Estimated Salary and Benefits</b>	<b>1.15</b>	<b>87,765</b>	<b>13,396</b>	<b>18,353</b>	<b>119,514</b>
<b>Adjusted Over or (Under) Funding</b>							
		<b>Original Appropriation</b>	<b>.45</b>	<b>109,521</b>	<b>16,417</b>	<b>22,848</b>	<b>148,786</b>
		<b>Estimated Expenditures</b>	<b>.45</b>	<b>109,521</b>	<b>16,417</b>	<b>22,848</b>	<b>148,786</b>
		<b>Base</b>	<b>.45</b>	<b>109,521</b>	<b>16,417</b>	<b>22,848</b>	<b>148,786</b>

**PCF Detail Report**

Request for Fiscal Year: 2023

Agency: Office of Energy and Mineral Resources

199

Appropriation Unit: Office of Energy and Mineral Resources

GVEA

Fund: Federal (Grant)

34800

PCN	Class	Description	FTP	Salary	Health	Variable Benefits	Total
<b>Totals from Personnel Cost Forecast (PCF)</b>							
		Permanent Positions	5.75	322,111	66,987	68,226	457,324
		Total from PCF	<b>5.75</b>	<b>322,111</b>	<b>66,987</b>	<b>68,226</b>	<b>457,324</b>
		<b>FY 2022 ORIGINAL APPROPRIATION</b>	<b>4.40</b>	<b>262,665</b>	<b>54,083</b>	<b>54,852</b>	<b>371,600</b>
		<b>Unadjusted Over or (Under) Funded:</b>	<b>(1.35)</b>	<b>(59,446)</b>	<b>(12,904)</b>	<b>(13,374)</b>	<b>(85,724)</b>
<b>Estimated Salary Needs</b>							
		Permanent Positions	5.75	322,111	66,987	68,226	457,324
		<b>Estimated Salary and Benefits</b>	<b>5.75</b>	<b>322,111</b>	<b>66,987</b>	<b>68,226</b>	<b>457,324</b>
<b>Adjusted Over or (Under) Funding</b>							
		<b>Original Appropriation</b>	<b>(1.35)</b>	<b>(59,446)</b>	<b>(12,904)</b>	<b>(13,374)</b>	<b>(85,724)</b>
		<b>Estimated Expenditures</b>	<b>(1.35)</b>	<b>(59,446)</b>	<b>(12,904)</b>	<b>(13,374)</b>	<b>(85,724)</b>
		<b>Base</b>	<b>(1.35)</b>	<b>(59,446)</b>	<b>(12,904)</b>	<b>(13,374)</b>	<b>(85,724)</b>

**PCF Detail Report**

Request for Fiscal Year: 202  
3

**Agency:** Office of Energy and Mineral Resources

199

**Appropriation Unit:** Office of Energy and Mineral Resources

GVEA

**Fund:** Miscellaneous Revenue

34900

PCN	Class	Description	FTP	Salary	Health	Variable Benefits	Total
		<b>FY 2022 ORIGINAL APPROPRIATION</b>	<b>.00</b>	<b>10,100</b>	<b>0</b>	<b>0</b>	<b>10,100</b>
		<b>Unadjusted Over or (Under) Funded:</b>	<b>.00</b>	<b>10,100</b>	<b>0</b>	<b>0</b>	<b>10,100</b>
		<b>Adjusted Over or (Under) Funding</b>					
		<b>Original Appropriation</b>	<b>.00</b>	<b>10,100</b>	<b>0</b>	<b>0</b>	<b>10,100</b>
		<b>Estimated Expenditures</b>	<b>.00</b>	<b>10,100</b>	<b>0</b>	<b>0</b>	<b>10,100</b>
		<b>Base</b>	<b>.00</b>	<b>10,100</b>	<b>0</b>	<b>0</b>	<b>10,100</b>

**PCF Detail Report**

Request for Fiscal Year: 202  
3

**Agency:** Office of Energy and Mineral Resources

199

**Appropriation Unit:** Office of Energy and Mineral Resources

GVEA

**Fund:** Petroleum (Price) Violation Escrow

49400

PCN	Class	Description	FTP	Salary	Health	Variable Benefits	Total
		<b>FY 2022 ORIGINAL APPROPRIATION</b>	<b>.95</b>	<b>260,900</b>	<b>0</b>	<b>0</b>	<b>260,900</b>
		<b>Unadjusted Over or (Under) Funded:</b>	<b>.95</b>	<b>260,900</b>	<b>0</b>	<b>0</b>	<b>260,900</b>
		<b>Adjusted Over or (Under) Funding</b>					
		<b>Original Appropriation</b>	<b>.95</b>	<b>260,900</b>	<b>0</b>	<b>0</b>	<b>260,900</b>
		<b>Estimated Expenditures</b>	<b>.95</b>	<b>260,900</b>	<b>0</b>	<b>0</b>	<b>260,900</b>
		<b>Base</b>	<b>.95</b>	<b>260,900</b>	<b>0</b>	<b>0</b>	<b>260,900</b>

**PCF Summary Report**

Request for Fiscal Year: 202  
3

**Agency:** Office of Energy and Mineral Resources

199

**Appropriation Unit:** Office of Energy and Mineral Resources

GVEA

**Fund:** Indirect Cost Recovery-Swcap

12500

DU		FTP	Salary	Health	Variable Benefits	Total
<b>3.00</b>	<b>FY 2022 ORIGINAL APPROPRIATION</b>	<b>1.05</b>	<b>112,888</b>	<b>16,538</b>	<b>23,574</b>	<b>153,000</b>
<b>5.00</b>	<b>FY 2022 TOTAL APPROPRIATION</b>	<b>1.05</b>	<b>112,888</b>	<b>16,538</b>	<b>23,574</b>	<b>153,000</b>
<b>7.00</b>	<b>FY 2022 ESTIMATED EXPENDITURES</b>	<b>1.05</b>	<b>112,888</b>	<b>16,538</b>	<b>23,574</b>	<b>153,000</b>
<b>9.00</b>	<b>FY 2023 BASE</b>	<b>1.05</b>	<b>112,888</b>	<b>16,538</b>	<b>23,574</b>	<b>153,000</b>
10.12	Change in Variable Benefit Costs	0.00	0	0	(154)	(154)
10.61	Salary Multiplier - Regular Employees	0.00	866	0	181	1,047
<b>11.00</b>	<b>FY 2023 PROGRAM MAINTENANCE</b>	<b>1.05</b>	<b>113,754</b>	<b>16,538</b>	<b>23,601</b>	<b>153,893</b>
<b>13.00</b>	<b>FY 2023 TOTAL REQUEST</b>	<b>1.05</b>	<b>113,754</b>	<b>16,538</b>	<b>23,601</b>	<b>153,893</b>

**PCF Summary Report**Request for Fiscal Year: 202  
3

Agency: Office of Energy and Mineral Resources

199

Appropriation Unit: Office of Energy and Mineral Resources

GVEA

Fund: Renewable Energy Resources Fund

19900

DU		FTP	Salary	Health	Variable Benefits	Total
3.00	FY 2022 ORIGINAL APPROPRIATION	1.60	197,286	29,813	41,201	268,300
5.00	FY 2022 TOTAL APPROPRIATION	1.60	197,286	29,813	41,201	268,300
7.00	FY 2022 ESTIMATED EXPENDITURES	1.60	197,286	29,813	41,201	268,300
9.00	FY 2023 BASE	1.60	197,286	29,813	41,201	268,300
10.12	Change in Variable Benefit Costs	0.00	0	0	(212)	(212)
10.61	Salary Multiplier - Regular Employees	0.00	878	0	183	1,061
11.00	FY 2023 PROGRAM MAINTENANCE	1.60	198,164	29,813	41,172	269,149
13.00	FY 2023 TOTAL REQUEST	1.60	198,164	29,813	41,172	269,149



**PCF Summary Report**

Request for Fiscal Year: 202  
3

**Agency:** Office of Energy and Mineral Resources

199

**Appropriation Unit:** Office of Energy and Mineral Resources

GVEA

**Fund:** Federal (Grant)

34800

<b>DU</b>	<b>FTP</b>	<b>Salary</b>	<b>Health</b>	<b>Variable Benefits</b>	<b>Total</b>
<b>3.00 FY 2022 ORIGINAL APPROPRIATION</b>	<b>4.40</b>	<b>262,665</b>	<b>54,083</b>	<b>54,852</b>	<b>371,600</b>
<b>5.00 FY 2022 TOTAL APPROPRIATION</b>	<b>4.40</b>	<b>262,665</b>	<b>54,083</b>	<b>54,852</b>	<b>371,600</b>
<b>7.00 FY 2022 ESTIMATED EXPENDITURES</b>	<b>4.40</b>	<b>262,665</b>	<b>54,083</b>	<b>54,852</b>	<b>371,600</b>
<b>9.00 FY 2023 BASE</b>	<b>4.40</b>	<b>262,665</b>	<b>54,083</b>	<b>54,852</b>	<b>371,600</b>
10.12 Change in Variable Benefit Costs	0.00	0	0	(1,649)	(1,649)
10.61 Salary Multiplier - Regular Employees	0.00	3,221	0	672	3,893
<b>11.00 FY 2023 PROGRAM MAINTENANCE</b>	<b>4.40</b>	<b>265,886</b>	<b>54,083</b>	<b>53,875</b>	<b>373,844</b>
<b>13.00 FY 2023 TOTAL REQUEST</b>	<b>4.40</b>	<b>265,886</b>	<b>54,083</b>	<b>53,875</b>	<b>373,844</b>

**PCF Summary Report**

Request for Fiscal Year: 202  
3

**Agency:** Office of Energy and Mineral Resources

199

**Appropriation Unit:** Office of Energy and Mineral Resources

GVEA

**Fund:** Miscellaneous Revenue

34900

<b>DU</b>	<b>FTP</b>	<b>Salary</b>	<b>Health</b>	<b>Variable Benefits</b>	<b>Total</b>
3.00 FY 2022 ORIGINAL APPROPRIATION	0.00	10,100	0	0	10,100
5.00 FY 2022 TOTAL APPROPRIATION	0.00	10,100	0	0	10,100
7.00 FY 2022 ESTIMATED EXPENDITURES	0.00	10,100	0	0	10,100
9.00 FY 2023 BASE	0.00	10,100	0	0	10,100
11.00 FY 2023 PROGRAM MAINTENANCE	0.00	10,100	0	0	10,100
13.00 FY 2023 TOTAL REQUEST	0.00	10,100	0	0	10,100

**PCF Summary Report**

Request for Fiscal Year: 202  
3

**Agency:** Office of Energy and Mineral Resources

199

**Appropriation Unit:** Office of Energy and Mineral Resources

GVEA

**Fund:** Petroleum (Price) Violation Escrow

49400

<b>DU</b>	<b>FTP</b>	<b>Salary</b>	<b>Health</b>	<b>Variable Benefits</b>	<b>Total</b>
3.00 FY 2022 ORIGINAL APPROPRIATION	0.95	260,900	0	0	260,900
5.00 FY 2022 TOTAL APPROPRIATION	0.95	260,900	0	0	260,900
7.00 FY 2022 ESTIMATED EXPENDITURES	0.95	260,900	0	0	260,900
9.00 FY 2023 BASE	0.95	260,900	0	0	260,900
11.00 FY 2023 PROGRAM MAINTENANCE	0.95	260,900	0	0	260,900
13.00 FY 2023 TOTAL REQUEST	0.95	260,900	0	0	260,900

**One-Time Operating & One-Time Capital Outlay Summary**

Request for Fiscal Year: 2023

Agency: Office of Energy and Mineral Resources

199

Priority	Appropriation Unit	DU	Fund	Summary Object	Item Description	Current Mileage	Date Acquired	Quantity in Stock	Request Quantity Desired	Request Unit Cost	Request Total Cost
Detail											
1	GVEA	10.31	49400	740	Standard Laptops	0		0.00	3.00	1,400.00	4,200
3	GVEA	10.31	49400	625	Flat Panel Monitor	0		0.00	2.00	280.00	600
6	GVEA	10.31	49400	764	Desk	0		0.00	4.00	2,000.00	4,000
								<b>Subtotal</b>	<b>0.00</b>	<b>9.00</b>	<b>8,800</b>
Grand Total by Appropriation Unit											
GVEA											8,800
								<b>Subtotal</b>			<b>8,800</b>
Grand Total by Decision Unit											
10.31											8,800
								<b>Subtotal</b>			<b>8,800</b>
Grand Total by Fund Source											
49400											8,800
								<b>Subtotal</b>			<b>8,800</b>
Grand Total by Summary Account											
				625				0.00	2.00		600
				740				0.00	3.00		4,200
				764				0.00	4.00		4,000
								<b>Subtotal</b>	<b>0.00</b>	<b>9.00</b>	<b>8,800</b>

	FTP	Personnel Costs	Operating Expense	Capital Outlay	Trustee Benefit	Total
<b>Agency:</b> Office of Energy and Mineral Resources						199
<b>Division:</b> Office of Energy and Mineral Resources						OE1
<b>Appropriation Unit:</b> Office of Energy and Mineral Resources						GVEA

**FY 2021 Total Appropriation**

							GVEA	
1.00	FY 2021 Total Appropriation							
	S1358							
	12500	Dedicated	0.85	149,900	37,700	0	0	187,600
	19900	Dedicated	2.35	263,400	41,700	0	0	305,100
	34800	Federal	3.25	364,000	159,000	0	0	523,000
	34900	Dedicated	0.00	10,100	10,100	0	0	20,200
	49400	Dedicated	1.55	256,200	158,200	0	58,000	472,400
OT	12500	Dedicated	0.00	0	1,200	0	0	1,200
OT	49400	Dedicated	0.00	0	0	5,800	0	5,800
			<b>8.00</b>	<b>1,043,600</b>	<b>407,900</b>	<b>5,800</b>	<b>58,000</b>	<b>1,515,300</b>

**FY 2021 Actual Expenditures**

							GVEA	
2.00	FY 2021 Actual Expenditures							
	12500	Dedicated	0.85	149,900	37,700	0	0	187,600
	19900	Dedicated	2.35	263,400	41,700	0	0	305,100
	34800	Federal	3.25	364,000	159,000	0	0	523,000
	34900	Dedicated	0.00	10,100	10,100	0	0	20,200
	49400	Dedicated	1.55	256,200	158,200	0	58,000	472,400
OT	12500	Dedicated	0.00	0	1,200	0	0	1,200
OT	49400	Dedicated	0.00	0	0	5,800	0	5,800
			<b>8.00</b>	<b>1,043,600</b>	<b>407,900</b>	<b>5,800</b>	<b>58,000</b>	<b>1,515,300</b>

**FY 2022 Original Appropriation**

							GVEA	
3.00	FY 2022 Original Appropriation							
	S1142, H0117							
	12500	Dedicated	1.05	153,000	39,200	0	0	192,200
	19900	Dedicated	1.60	268,300	42,100	0	0	310,400
	34800	Federal	4.40	371,600	159,000	0	0	530,600
	34900	Dedicated	0.00	10,100	10,100	0	0	20,200
	49400	Dedicated	0.95	260,900	158,200	0	58,000	477,100
OT	49400	Dedicated	0.00	0	0	5,200	0	5,200
			<b>8.00</b>	<b>1,063,900</b>	<b>408,600</b>	<b>5,200</b>	<b>58,000</b>	<b>1,535,700</b>

		FTP	Personnel Costs	Operating Expense	Capital Outlay	Trustee Benefit	Total	
<b>FY 2022 Total Appropriation</b>								
5.00	FY 2022 Total Appropriation							GVEA
	12500	Dedicated	1.05	153,000	39,200	0	0	192,200
	19900	Dedicated	1.60	268,300	42,100	0	0	310,400
	34800	Federal	4.40	371,600	159,000	0	0	530,600
	34900	Dedicated	0.00	10,100	10,100	0	0	20,200
	49400	Dedicated	0.95	260,900	158,200	0	58,000	477,100
OT	49400	Dedicated	0.00	0	0	5,200	0	5,200
			<b>8.00</b>	<b>1,063,900</b>	<b>408,600</b>	<b>5,200</b>	<b>58,000</b>	<b>1,535,700</b>

<b>FY 2022 Estimated Expenditures</b>								
7.00	FY 2022 Estimated Expenditures							GVEA
	12500	Dedicated	1.05	153,000	39,200	0	0	192,200
	19900	Dedicated	1.60	268,300	42,100	0	0	310,400
	34800	Federal	4.40	371,600	159,000	0	0	530,600
	34900	Dedicated	0.00	10,100	10,100	0	0	20,200
	49400	Dedicated	0.95	260,900	158,200	0	58,000	477,100
OT	49400	Dedicated	0.00	0	0	5,200	0	5,200
			<b>8.00</b>	<b>1,063,900</b>	<b>408,600</b>	<b>5,200</b>	<b>58,000</b>	<b>1,535,700</b>

<b>FY 2023 Base</b>								
9.00	FY 2023 Base							GVEA
	12500	Dedicated	1.05	153,000	39,200	0	0	192,200
	19900	Dedicated	1.60	268,300	42,100	0	0	310,400
	34800	Federal	4.40	371,600	159,000	0	0	530,600
	34900	Dedicated	0.00	10,100	10,100	0	0	20,200
	49400	Dedicated	0.95	260,900	158,200	0	58,000	477,100
OT	49400	Dedicated	0.00	0	0	5,200	0	5,200
			<b>8.00</b>	<b>1,063,900</b>	<b>408,600</b>	<b>5,200</b>	<b>58,000</b>	<b>1,535,700</b>

			FTP	Personnel Costs	Operating Expense	Capital Outlay	Trustee Benefit	Total
<b>Program Maintenance</b>								
10.12	Change in Variable Benefit Costs							GVEA
Change in Variable Benefit Costs								
12500	Dedicated		0.00	(154)	0	0	0	(154)
19900	Dedicated		0.00	(212)	0	0	0	(212)
34800	Federal		0.00	(1,649)	0	0	0	(1,649)
			<b>0.00</b>	<b>(2,015)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(2,015)</b>
10.31	Repair, Replacement Items/Alteration Req #1							GVEA
OT	49400	Dedicated	0.00	0	600	8,200	0	8,800
			<b>0.00</b>	<b>0</b>	<b>600</b>	<b>8,200</b>	<b>0</b>	<b>8,800</b>
10.48	OITS Fees							GVEA
Adjustments to costs of information technology support from the Office of Information Technology are reflected here.								
12500	Dedicated		0.00	0	600	0	0	600
19900	Dedicated		0.00	0	400	0	0	400
			<b>0.00</b>	<b>0</b>	<b>1,000</b>	<b>0</b>	<b>0</b>	<b>1,000</b>
10.61	Salary Multiplier - Regular Employees							GVEA
Salary Adjustments - Regular Employees								
12500	Dedicated		0.00	1,047	0	0	0	1,047
19900	Dedicated		0.00	1,061	0	0	0	1,061
34800	Federal		0.00	3,893	0	0	0	3,893
			<b>0.00</b>	<b>6,001</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,001</b>
<b>FY 2023 Total Maintenance</b>								
11.00	FY 2023 Total Maintenance							GVEA
	12500	Dedicated	1.05	153,893	39,800	0	0	193,693
	19900	Dedicated	1.60	269,149	42,500	0	0	311,649
	34800	Federal	4.40	373,844	159,000	0	0	532,844
	34900	Dedicated	0.00	10,100	10,100	0	0	20,200
	49400	Dedicated	0.95	260,900	158,200	0	58,000	477,100
OT	49400	Dedicated	0.00	0	600	13,400	0	14,000
			<b>8.00</b>	<b>1,067,886</b>	<b>410,200</b>	<b>13,400</b>	<b>58,000</b>	<b>1,549,486</b>

			FTP	Personnel Costs	Operating Expense	Capital Outlay	Trustee Benefit	Total
<b>FY 2023 Total</b>								
13.00	FY 2023 Total							GVEA
	12500	Dedicated	1.05	153,893	39,800	0	0	193,693
	19900	Dedicated	1.60	269,149	42,500	0	0	311,649
	34800	Federal	4.40	373,844	159,000	0	0	532,844
	34900	Dedicated	0.00	10,100	10,100	0	0	20,200
	49400	Dedicated	0.95	260,900	158,200	0	58,000	477,100
OT	49400	Dedicated	0.00	0	600	13,400	0	14,000
			<b>8.00</b>	<b>1,067,886</b>	<b>410,200</b>	<b>13,400</b>	<b>58,000</b>	<b>1,549,486</b>



**Agency Revenues**

Agency: Office of Energy and Mineral Resources

		FY 19 Actuals	FY 20 Actuals	FY 21 Actuals	FY 22 Estimated Revenue	FY 23 Estimated Revenue	Significant Assumptions
<b>Fund</b>	12500 Indirect Cost Recovery-Swcap						
	470 Other Revenue	100,534	107,092	139,923	139,115	139,115	
	<b>Indirect Cost Recovery-Swcap Total</b>	<b>100,534</b>	<b>107,092</b>	<b>139,923</b>	<b>139,115</b>	<b>139,115</b>	
<b>Fund</b>	19900 Renewable Energy Resources Fund						
	460 Interest	18,233	15,226	2,963	8,000	8,000	
	463 Rent And Lease Income	95,946	85,080	1,717	45,000	45,000	
	<b>Renewable Energy Resources Fund Total</b>	<b>114,179</b>	<b>100,306</b>	<b>4,680</b>	<b>53,000</b>	<b>53,000</b>	
<b>Fund</b>	34800 Federal (Grant)						
	450 Fed Grants & Contributions	385,884	404,885	511,490	479,780	477,930	
	470 Other Revenue	0	0	0	0	0	
	<b>Federal (Grant) Total</b>	<b>385,884</b>	<b>404,885</b>	<b>511,490</b>	<b>479,780</b>	<b>477,930</b>	
<b>Fund</b>	34900 Miscellaneous Revenue						
	460 Interest	0	0	0	0	0	
	<b>Miscellaneous Revenue Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Fund</b>	49402 Petroleum (Price) Violation Escrow : Amoco/Belridge 1983 Amd						
	460 Interest	0	1,107	182	400	400	
	<b>Petroleum (Price) Violation Escrow : Amoco/Belridge 1983 Amd Total</b>	<b>0</b>	<b>1,107</b>	<b>182</b>	<b>400</b>	<b>400</b>	
<b>Fund</b>	49403 Petroleum (Price) Violation Escrow : Exxon 1986 Restitution						
	460 Interest	66,996	57,080	15,588	35,000	35,000	
	<b>Petroleum (Price) Violation Escrow : Exxon 1986 Restitution Total</b>	<b>66,996</b>	<b>57,080</b>	<b>15,588</b>	<b>35,000</b>	<b>35,000</b>	
<b>Fund</b>	49405 Petroleum (Price) Violation Escrow : Stripper Well 1986 Stl						
	460 Interest	22,385	19,765	4,726	10,000	10,000	
	<b>Petroleum (Price) Violation Escrow : Stripper Well 1986 Stl Total</b>	<b>22,385</b>	<b>19,765</b>	<b>4,726</b>	<b>10,000</b>	<b>10,000</b>	

**Agency Revenues**

**Request for Fiscal Year: 2023**

<b>Agency Name Total</b>	<b>689,978</b>	<b>690,235</b>	<b>676,589</b>	<b>717,295</b>	<b>715,445</b>
--------------------------	----------------	----------------	----------------	----------------	----------------

**Appropriation Unit Revenues**

Request for Fiscal Year: 2023

Agency: Office of Energy and Mineral Resources

199

Appropriation Unit: No Appropriation Unit Entered, Please Use Agency Revenue Report

		FY 19 Actuals	FY 20 Actuals	FY 21 Actuals	FY 22 Estimated Revenue	FY 23 Estimated Revenue	Significant Assumptions
<b>Fund</b> 1250 0	Indirect Cost Recovery-Swcap						
470	Other Revenue	100,534	107,092	139,923	139,115	139,115	
	Indirect Cost Recovery-Swcap Total	<b>100,534</b>	<b>107,092</b>	<b>139,923</b>	<b>139,115</b>	<b>139,115</b>	
<b>Fund</b> 1990 0	Renewable Energy Resources Fund						
460	Interest	18,233	15,226	2,963	8,000	8,000	
463	Rent And Lease Income	95,946	85,080	1,717	45,000	45,000	
	Renewable Energy Resources Fund Total	<b>114,179</b>	<b>100,306</b>	<b>4,680</b>	<b>53,000</b>	<b>53,000</b>	
<b>Fund</b> 3480 0	Federal (Grant)						
450	Fed Grants & Contributions	385,884	404,885	511,490	479,780	477,930	
470	Other Revenue	0	0	0	0	0	
	Federal (Grant) Total	<b>385,884</b>	<b>404,885</b>	<b>511,490</b>	<b>479,780</b>	<b>477,930</b>	
<b>Fund</b> 3490 0	Miscellaneous Revenue						
460	Interest	0	0	0	0	0	
	Miscellaneous Revenue Total	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Fund</b> 4940 2	Petroleum (Price) Violation Escrow : Amoco/Belridge 1983 Amd						
460	Interest	0	1,107	182	400	400	
	Petroleum (Price) Violation Escrow : Amoco/Belridge 1983 Amd Total	<b>0</b>	<b>1,107</b>	<b>182</b>	<b>400</b>	<b>400</b>	
<b>Fund</b> 4940 3	Petroleum (Price) Violation Escrow : Exxon 1986 Restitution						
460	Interest	66,996	57,080	15,588	35,000	35,000	
	Petroleum (Price) Violation Escrow : Exxon 1986 Restitution Total	<b>66,996</b>	<b>57,080</b>	<b>15,588</b>	<b>35,000</b>	<b>35,000</b>	

**Appropriation Unit Revenues**

Request for Fiscal Year: 2023

<b>Fund</b> 4940	Petroleum (Price) Violation Escrow : Stripper Well 1986					
5	Stl					
460	Interest	22,385	19,765	4,726	10,000	10,000
Petroleum (Price) Violation Escrow : Stripper Well 1986		<b>22,385</b>	<b>19,765</b>	<b>4,726</b>	<b>10,000</b>	<b>10,000</b>
Stl Total						
Office of Energy and Mineral Resources Total		<b>689,978</b>	<b>690,235</b>	<b>676,589</b>	<b>717,295</b>	<b>715,445</b>

**Analysis of Fund Balances**

Request for Fiscal Year: 2023

**Agency:** Office of Energy and Mineral Resources

199

**Fund:** Indirect Cost Recovery-Swcap

12500

Sources and Uses:

The source of revenue is the collection of indirect cost on actual expenditures from federal grants (excluding capital outlay and trustee/benefit payments). The rate applied is negotiated and approved by the U.S. Department of Education annually. The money in this account is used to cover the administrative costs of accounting/human resources in the department, as well as to pay for goods and services that would benefit the agency as a whole that are not directly chargeable to any one program.

	FY 19 Actuals	FY 20 Actuals	FY 21 Actuals	FY 22 Estimate	FY 23 Estimate
<b>01. Beginning Free Fund Balance</b>	<b>118</b>	<b>191</b>	<b>0</b>	<b>18,059</b>	<b>14,859</b>
02. Encumbrances as of July 1	0	0	0	0	0
02a. Reappropriation (Legislative Carryover)	0	0	0	0	0
<b>03. Beginning Cash Balance</b>	<b>118</b>	<b>191</b>	<b>0</b>	<b>18,059</b>	<b>14,859</b>
04. Revenues (from Form B-11)	100,534	107,092	139,923	139,000	139,000
05. Non-Revenue Receipts and Other Adjustments	0	0	0	0	0
06. Statutory Transfers In	0	0	0	0	0
07. Operating Transfers In	0	0	0	0	0
<b>08. Total Available for Year</b>	<b>100,652</b>	<b>107,283</b>	<b>139,923</b>	<b>157,059</b>	<b>153,859</b>
09. Statutory Transfers Out	0	0	0	0	0
10. Operating Transfers Out	0	0	0	0	0
11. Non-Expenditure Distributions and Other Adjustments	0	0	(38)	0	0
12. Cash Expenditures for Prior Year Encumbrances	0	0	0	0	0
13. Original Appropriation	110,700	131,300	128,200	192,200	192,200
14. Prior Year Reappropriations, Supplementals, Recessions	0	(200)	60,600	0	0
15. Non-cogs, Receipts to Appropriations, etc.	0	0	0	0	0
16. Reversions and Continuous Appropriations	(10,239)	(23,817)	(66,898)	(50,000)	(50,000)
17. Current Year Reappropriation	0	0	0	0	0
18. Reserve for Current Year Encumbrances	0	0	0	0	0
<b>19. Current Year Cash Expenditures</b>	<b>100,461</b>	<b>107,283</b>	<b>121,902</b>	<b>142,200</b>	<b>142,200</b>
<b>19a. Budgetary Basis Expenditures (CY Cash Exp + CY Enc)</b>	<b>100,461</b>	<b>107,283</b>	<b>121,902</b>	<b>142,200</b>	<b>142,200</b>
<b>20. Ending Cash Balance</b>	<b>191</b>	<b>0</b>	<b>18,059</b>	<b>14,859</b>	<b>11,659</b>
21. Prior Year Encumbrances as of June 30	0	0	0	0	0
22. Current Year Encumbrances as of June 30	0	0	0	0	0
22a. Current Year Reappropriation	0	0	0	0	0
23. Borrowing Limit	0	0	0	0	0
<b>24. Ending Free Fund Balance</b>	<b>191</b>	<b>0</b>	<b>18,059</b>	<b>14,859</b>	<b>11,659</b>
<b>24a. Investments Direct by Agency (GL 1203)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>24b. Ending Free Fund Balance Including Direct Investments</b>	<b>191</b>	<b>0</b>	<b>18,059</b>	<b>14,859</b>	<b>11,659</b>
<b>26. Outstanding Loans (if this fund is part of a loan program)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Note:

**Analysis of Fund Balances**

Request for Fiscal Year: 2023

**Agency:** Office of Energy and Mineral Resources

199

**Fund:** Renewable Energy Resources Fund

19900

Sources and Uses:

The state's portion of revenues from leases and royalties on federal lands for geothermal energy. H432 of 2008 amended the distribution of geothermal royalties paid on federal lands. H255 of 2009 transferred to this fund \$1.2 million from geothermal royalties. May be used by the administrator of the Office of Energy Resources consistent with duties, powers and authorities of the office. Office operations include salaries and wages, repairs and maintenance, rentals and operating leases, and other operating expenses.

	FY 19 Actuals	FY 20 Actuals	FY 21 Actuals	FY 22 Estimate	FY 23 Estimate
<b>01. Beginning Free Fund Balance</b>	<b>831,165</b>	<b>799,436</b>	<b>703,291</b>	<b>493,955</b>	<b>263,555</b>
02. Encumbrances as of July 1	0	0	0	0	0
02a. Reappropriation (Legislative Carryover)	0	0	0	0	0
<b>03. Beginning Cash Balance</b>	<b>831,165</b>	<b>799,436</b>	<b>703,291</b>	<b>493,955</b>	<b>263,555</b>
04. Revenues (from Form B-11)	114,179	100,306	4,680	0	0
05. Non-Revenue Receipts and Other Adjustments	0	0	0	0	0
06. Statutory Transfers In	0	0	0	0	0
07. Operating Transfers In	0	0	0	0	0
<b>08. Total Available for Year</b>	<b>945,344</b>	<b>899,742</b>	<b>707,971</b>	<b>493,955</b>	<b>263,555</b>
09. Statutory Transfers Out	0	0	0	0	0
10. Operating Transfers Out	0	0	0	0	0
11. Non-Expenditure Distributions and Other Adjustments	0	0	0	0	0
12. Cash Expenditures for Prior Year Encumbrances	0	0	0	0	0
13. Original Appropriation	290,300	303,000	305,100	310,400	310,400
14. Prior Year Reappropriations, Supplementals, Recessions	0	(500)	0	0	0
15. Non-cogs, Receipts to Appropriations, etc.	0	0	0	0	0
16. Reversions and Continuous Appropriations	(144,392)	(106,049)	(91,084)	(80,000)	(70,000)
17. Current Year Reappropriation	0	0	0	0	0
18. Reserve for Current Year Encumbrances	0	0	0	0	0
<b>19. Current Year Cash Expenditures</b>	<b>145,908</b>	<b>196,451</b>	<b>214,016</b>	<b>230,400</b>	<b>240,400</b>
<b>19a. Budgetary Basis Expenditures (CY Cash Exp + CY Enc)</b>	<b>145,908</b>	<b>196,451</b>	<b>214,016</b>	<b>230,400</b>	<b>240,400</b>
<b>20. Ending Cash Balance</b>	<b>799,436</b>	<b>703,291</b>	<b>493,955</b>	<b>263,555</b>	<b>23,155</b>
21. Prior Year Encumbrances as of June 30	0	0	0	0	0
22. Current Year Encumbrances as of June 30	0	0	0	0	0
22a. Current Year Reappropriation	0	0	0	0	0
23. Borrowing Limit	0	0	0	0	0
<b>24. Ending Free Fund Balance</b>	<b>799,436</b>	<b>703,291</b>	<b>493,955</b>	<b>263,555</b>	<b>23,155</b>
<b>24a. Investments Direct by Agency (GL 1203)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>24b. Ending Free Fund Balance Including Direct Investments</b>	<b>799,436</b>	<b>703,291</b>	<b>493,955</b>	<b>263,555</b>	<b>23,155</b>
<b>26. Outstanding Loans (if this fund is part of a loan program)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Note:

**Analysis of Fund Balances**

Request for Fiscal Year: 2023

Agency: Office of Energy and Mineral Resources

199

Fund: Federal (Grant)

34800

Sources and Uses:

Revenue is derived from various federal grants from the Department of Justice (DOJ) and the Department of Health and Human Services (HHS). DOJ funds are used to: provide training for court personnel and others working with victims of domestic violence; increase victim safety and offender accountability through addressing gaps in the current process that restrict access to services for victim

	FY 19 Actuals	FY 20 Actuals	FY 21 Actuals	FY 22 Estimate	FY 23 Estimate
<b>01. Beginning Free Fund Balance</b>	<b>1,662</b>	<b>1,662</b>	<b>1,662</b>	<b>(47,953)</b>	<b>(216,553)</b>
02. Encumbrances as of July 1	0	0	0	0	0
02a. Reappropriation (Legislative Carryover)	0	0	0	0	0
<b>03. Beginning Cash Balance</b>	<b>1,662</b>	<b>1,662</b>	<b>1,662</b>	<b>(47,953)</b>	<b>(216,553)</b>
04. Revenues (from Form B-11)	385,884	404,885	511,490	500,000	500,000
05. Non-Revenue Receipts and Other Adjustments	150,000	150,000	0	0	0
06. Statutory Transfers In	0	0	0	0	0
07. Operating Transfers In	0	0	0	0	0
<b>08. Total Available for Year</b>	<b>537,546</b>	<b>556,547</b>	<b>513,152</b>	<b>452,047</b>	<b>283,447</b>
09. Statutory Transfers Out	0	0	0	0	0
10. Operating Transfers Out	0	0	0	0	0
11. Non-Expenditure Distributions and Other Adjustments	0	0	0	0	0
12. Cash Expenditures for Prior Year Encumbrances	0	0	0	0	0
13. Original Appropriation	415,600	422,600	426,000	530,600	530,600
14. Prior Year Reappropriations, Supplementals, Recessions	0	(500)	0	0	0
15. Non-cogs, Receipts to Appropriations, etc.	0	0	0	0	0
16. Reversions and Continuous Appropriations	(29,716)	(17,215)	(14,895)	(12,000)	(10,000)
17. Current Year Reappropriation	0	0	0	0	0
18. Reserve for Current Year Encumbrances	0	0	0	0	0
<b>19. Current Year Cash Expenditures</b>	<b>385,884</b>	<b>404,885</b>	<b>411,105</b>	<b>518,600</b>	<b>520,600</b>
<b>19a. Budgetary Basis Expenditures (CY Cash Exp + CY Enc)</b>	<b>385,884</b>	<b>404,885</b>	<b>411,105</b>	<b>518,600</b>	<b>520,600</b>
<b>20. Ending Cash Balance</b>	<b>151,662</b>	<b>151,662</b>	<b>102,047</b>	<b>(66,553)</b>	<b>(237,153)</b>
21. Prior Year Encumbrances as of June 30	0	0	0	0	0
22. Current Year Encumbrances as of June 30	0	0	0	0	0
22a. Current Year Reappropriation	0	0	0	0	0
23. Borrowing Limit	150,000	150,000	150,000	150,000	150,000
<b>24. Ending Free Fund Balance</b>	<b>1,662</b>	<b>1,662</b>	<b>(47,953)</b>	<b>(216,553)</b>	<b>(387,153)</b>
<b>24a. Investments Direct by Agency (GL 1203)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>24b. Ending Free Fund Balance Including Direct Investments</b>	<b>1,662</b>	<b>1,662</b>	<b>(47,953)</b>	<b>(216,553)</b>	<b>(387,153)</b>
<b>26. Outstanding Loans (if this fund is part of a loan program)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Note:

**Analysis of Fund Balances**

Request for Fiscal Year: 2023

Agency: Office of Energy and Mineral Resources

199

Fund: Miscellaneous Revenue

34900

Sources and Uses:

Sale of items in the Capitol gift shop, food items from the legislative dining room, and the sale of legislative directories, daily and mini-data and final daily data publications. Miscellaneous revenues are appropriated to offset the operating expenses and to replace inventory for items sold in the gift shop, contractual costs to manage the legislative dining room, and the printing of publications by the Legislative Services Office

	FY 19 Actuals	FY 20 Actuals	FY 21 Actuals	FY 22 Estimate	FY 23 Estimate
<b>01. Beginning Free Fund Balance</b>	<b>29,668</b>	<b>27,026</b>	<b>27,026</b>	<b>27,026</b>	<b>27,026</b>
02. Encumbrances as of July 1	0	0	0	0	0
02a. Reappropriation (Legislative Carryover)	0	0	0	0	0
<b>03. Beginning Cash Balance</b>	<b>29,668</b>	<b>27,026</b>	<b>27,026</b>	<b>27,026</b>	<b>27,026</b>
04. Revenues (from Form B-11)	0	0	0	0	0
05. Non-Revenue Receipts and Other Adjustments	0	0	0	0	0
06. Statutory Transfers In	0	0	0	0	0
07. Operating Transfers In	0	0	0	0	0
<b>08. Total Available for Year</b>	<b>29,668</b>	<b>27,026</b>	<b>27,026</b>	<b>27,026</b>	<b>27,026</b>
09. Statutory Transfers Out	0	0	0	0	0
10. Operating Transfers Out	0	0	0	0	0
11. Non-Expenditure Distributions and Other Adjustments	0	0	0	0	0
12. Cash Expenditures for Prior Year Encumbrances	0	0	0	0	0
13. Original Appropriation	20,200	20,200	20,200	20,200	20,200
14. Prior Year Reappropriations, Supplementals, Recessions	0	0	0	0	0
15. Non-cogs, Receipts to Appropriations, etc.	0	0	0	0	0
16. Reversions and Continuous Appropriations	(17,558)	(20,200)	(20,200)	(20,200)	(20,200)
17. Current Year Reappropriation	0	0	0	0	0
18. Reserve for Current Year Encumbrances	0	0	0	0	0
<b>19. Current Year Cash Expenditures</b>	<b>2,642</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>19a. Budgetary Basis Expenditures (CY Cash Exp + CY Enc)</b>	<b>2,642</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>20. Ending Cash Balance</b>	<b>27,026</b>	<b>27,026</b>	<b>27,026</b>	<b>27,026</b>	<b>27,026</b>
21. Prior Year Encumbrances as of June 30	0	0	0	0	0
22. Current Year Encumbrances as of June 30	0	0	0	0	0
22a. Current Year Reappropriation	0	0	0	0	0
23. Borrowing Limit	0	0	0	0	0
<b>24. Ending Free Fund Balance</b>	<b>27,026</b>	<b>27,026</b>	<b>27,026</b>	<b>27,026</b>	<b>27,026</b>
<b>24a. Investments Direct by Agency (GL 1203)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>24b. Ending Free Fund Balance Including Direct Investments</b>	<b>27,026</b>	<b>27,026</b>	<b>27,026</b>	<b>27,026</b>	<b>27,026</b>
<b>26. Outstanding Loans (if this fund is part of a loan program)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Note:



**Analysis of Fund Balances**

Request for Fiscal Year: 2023

**Agency:** Office of Energy and Mineral Resources

199

**Fund:** Petroleum (Price) Violation Escrow

49400

Sources and Uses:

The petroleum violation escrow account (PVE) is the result of fines oil companies paid in the years following the OPEC embargo in the early 1980s. Idaho put these funds into the Petroleum Price Violation Fund (PPVF) as part of a nationwide redistribution. The states must annually submit a plan on how moneys will be expended. Idaho uses these funds for energy conservation projects, low interest conservation loans, and administrative costs associated with these projects only.

	FY 19 Actuals	FY 20 Actuals	FY 21 Actuals	FY 22 Estimate	FY 23 Estimate
<b>01. Beginning Free Fund Balance</b>	<b>3,243,955</b>	<b>3,261,430</b>	<b>3,294,625</b>	<b>3,310,877</b>	<b>3,262,530</b>
02. Encumbrances as of July 1	0	0	0	13,953	0
02a. Reappropriation (Legislative Carryover)	0	0	0	0	0
<b>03. Beginning Cash Balance</b>	<b>3,243,955</b>	<b>3,261,430</b>	<b>3,294,625</b>	<b>3,324,830</b>	<b>3,262,530</b>
04. Revenues (from Form B-11)	90,637	77,952	20,496	20,000	20,000
05. Non-Revenue Receipts and Other Adjustments	279,397	294,140	206,434	200,000	200,000
06. Statutory Transfers In	0	0	0	0	0
07. Operating Transfers In	0	0	0	0	0
<b>08. Total Available for Year</b>	<b>3,613,989</b>	<b>3,633,522</b>	<b>3,521,555</b>	<b>3,544,830</b>	<b>3,482,530</b>
09. Statutory Transfers Out	0	0	0	0	0
10. Operating Transfers Out	0	0	0	0	0
11. Non-Expenditure Distributions and Other Adjustments	217,859	143,812	121,451	100,000	100,000
12. Cash Expenditures for Prior Year Encumbrances	0	0	0	0	0
13. Original Appropriation	471,900	469,800	478,200	482,300	482,300
14. Prior Year Reappropriations, Supplementals, Recessions	0	(500)	0	0	0
15. Non-cogs, Receipts to Appropriations, etc.	0	0	0	0	0
16. Reversions and Continuous Appropriations	(337,200)	(274,215)	(388,973)	(300,000)	(300,000)
17. Current Year Reappropriation	0	0	0	0	0
18. Reserve for Current Year Encumbrances	0	0	(13,953)	0	0
<b>19. Current Year Cash Expenditures</b>	<b>134,700</b>	<b>195,085</b>	<b>75,274</b>	<b>182,300</b>	<b>182,300</b>
<b>19a. Budgetary Basis Expenditures (CY Cash Exp + CY Enc)</b>	<b>134,700</b>	<b>195,085</b>	<b>89,227</b>	<b>182,300</b>	<b>182,300</b>
<b>20. Ending Cash Balance</b>	<b>3,261,430</b>	<b>3,294,625</b>	<b>3,324,830</b>	<b>3,262,530</b>	<b>3,200,230</b>
21. Prior Year Encumbrances as of June 30	0	0	0	0	0
22. Current Year Encumbrances as of June 30	0	0	13,953	0	0
22a. Current Year Reappropriation	0	0	0	0	0
23. Borrowing Limit	0	0	0	0	0
<b>24. Ending Free Fund Balance</b>	<b>3,261,430</b>	<b>3,294,625</b>	<b>3,310,877</b>	<b>3,262,530</b>	<b>3,200,230</b>
<b>24a. Investments Direct by Agency (GL 1203)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>24b. Ending Free Fund Balance Including Direct Investments</b>	<b>3,261,430</b>	<b>3,294,625</b>	<b>3,310,877</b>	<b>3,262,530</b>	<b>3,200,230</b>
<b>26. Outstanding Loans (if this fund is part of a loan program)</b>	<b>392,855</b>	<b>242,626</b>	<b>280,106</b>	<b>280,000</b>	<b>280,000</b>

Note: