

Agency Summary And Certification

FY 2024 Request

Agency: Public Utilities Commission

900

In accordance with 67-3502 Idaho Code, I certify the included budget properly states the receipts and expenditures of the departments (agency, office, or institution) for the fiscal years indicated.

Signature of Department
Director:

Date:

			FY 2022 Total Appropriation	FY 2022 Total Expenditures	FY 2023 Original Appropriation	FY 2023 Estimated Expenditures	FY 2024 Total Request
Appropriation Unit							
Utilities Regulation			6,709,600	5,189,600	6,996,200	6,996,200	7,224,600
Total			6,709,600	5,189,600	6,996,200	6,996,200	7,224,600
By Fund Source							
D	12500	Dedicated	219,300	68,000	219,300	219,300	219,300
D	22920	Dedicated	6,148,500	4,984,100	6,418,500	6,418,500	6,644,100
F	34800	Federal	341,800	137,500	358,400	358,400	361,200
Total			6,709,600	5,189,600	6,996,200	6,996,200	7,224,600
By Account Category							
Personnel Cost			4,683,800	3,744,200	4,992,900	4,992,900	5,069,200
Operating Expense			2,007,800	1,428,600	2,003,300	2,003,300	2,081,800
Capital Outlay			18,000	16,800	0	0	73,600
Total			6,709,600	5,189,600	6,996,200	6,996,200	7,224,600
FTP Positions			49.00	49.00	49.00	49.00	49.00
Total			49.00	49.00	49.00	49.00	49.00

Agency Summary And Certification

FY 2024 Request

Agency: Public Utilities Commission

900

In accordance with 67-3502 Idaho Code, I certify the included budget properly states the receipts and expenditures of the departments (agency, office, or institution) for the fiscal years indicated.

Signature of Department Director: Eric Anderson Date: 09/01/2022

			FY 2022 Total Appropriation	FY 2022 Total Expenditures	FY 2023 Original Appropriation	FY 2023 Estimated Expenditures	FY 2024 Total Request
Appropriation Unit							
Utilities Regulation			6,709,600	5,189,600	6,996,200	6,996,200	7,224,600
Total			6,709,600	5,189,600	6,996,200	6,996,200	7,224,600
By Fund Source							
D	12500	Dedicated	219,300	68,000	219,300	219,300	219,300
D	22920	Dedicated	6,148,500	4,984,100	6,418,500	6,418,500	6,644,100
F	34800	Federal	341,800	137,500	358,400	358,400	361,200
Total			6,709,600	5,189,600	6,996,200	6,996,200	7,224,600
By Account Category							
Personnel Cost			4,683,800	3,744,200	4,992,900	4,992,900	5,069,200
Operating Expense			2,007,800	1,428,600	2,003,300	2,003,300	2,081,800
Capital Outlay			18,000	16,800	0	0	73,600
Total			6,709,600	5,189,600	6,996,200	6,996,200	7,224,600
FTP Positions			49	49	49	49	49
Total			49	49	49	49	49

Division Description**Request for Fiscal Year:** 2024**Agency:** Public Utilities Commission

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Division: Public Utilities Commission

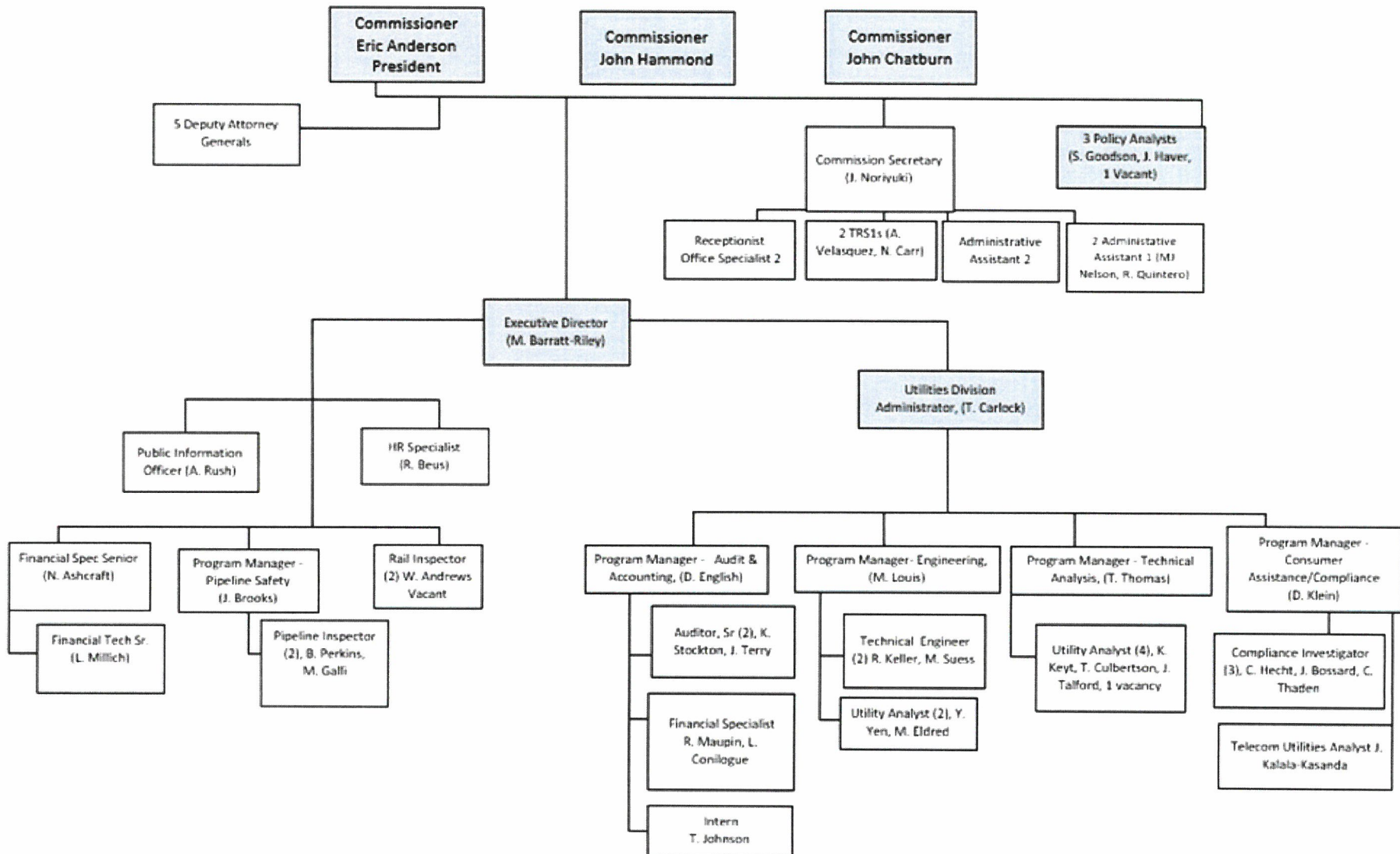
PU1

Statutory Authority: Idaho Code Title 61 & 62

The Public Utilities Commission advocates actions and policies to ensure that citizens of Idaho have access to high-quality telecommunications, electric, gas, and water utility services at reasonable rates.

It's activities include monitoring legislatively mandated communication programs, providing technical advice to the Commission members, monitoring utility earnings and operations, and investigating proposed rate changes and consumer complaints. The Commission is also responsible for administering a Pipeline Safety Program, as well as a Rail Safety Program for Hazardous Materials.

IDAHO PUBLIC UTILITIES COMMISSION FY 2023



Agency Revenues

Request for Fiscal Year: 2024

Agency: Public Utilities Commission

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		FY 20 Actuals	FY 21 Actuals	FY 22 Actuals	FY 23 Estimated Revenue	FY 24 Estimated Revenue	Significant Assumptions
Fund 12500	Indirect Cost Recovery-Swcap						
410	License, Permits & Fees	0	0	1,200	1,500	1,700	
450	Fed Grants & Contributions	38,100	34,200	37,400	37,500	38,000	
470	Other Revenue	100	0	100	0	0	
	Indirect Cost Recovery-Swcap Total	38,200	34,200	38,700	39,000	39,700	
Fund 22920	State Regulatory Funds: Public Utilities Commission						
	Fund						
410	License, Permits & Fees	6,015,100	5,248,200	4,748,000	4,765,400	6,428,500	
445	Sale of Land, Buildings & Equipment	0	4,500	0	0	11,100	
470	Other Revenue	16,600	11,100	3,100	7,500	4,500	
	State Regulatory Funds: Public Utilities Commission Fund Total	6,031,700	5,263,800	4,751,100	4,772,900	6,444,100	
Fund 34800	Federal (Grant)						
450	Fed Grants & Contributions	242,000	215,400	187,100	225,000	232,000	
	Federal (Grant) Total	242,000	215,400	187,100	225,000	232,000	
	Agency Name Total	6,311,900	5,513,400	4,976,900	5,036,900	6,715,800	

Analysis of Fund Balances

Request for Fiscal Year: 2024

Agency: Public Utilities Commission

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Fund: Indirect Cost Recovery-Swcap

12500

Sources and Uses:

The source of revenue is the collection of indirect cost on actual expenditures from federal grants. Currently, the only grant is the pipeline safety grant. Examples of allowable costs include office space, communication costs, and supplies.

	FY 20 Actuals	FY 21 Actuals	FY 22 Actuals	FY 23 Estimate	FY 24 Estimate
01. Beginning Free Fund Balance	32,300	56,400	25,000	(4,300)	(189,000)
02. Encumbrances as of July 1	0	0	0	0	0
02a. Reappropriation (Legislative Carryover)	0	0	0	0	0
03. Beginning Cash Balance	32,300	56,400	25,000	(4,300)	(189,000)
04. Revenues (from Form B-11)	38,100	34,200	38,700	34,600	35,600
05. Non-Revenue Receipts and Other Adjustments	40,000	40,000	40,000	40,000	40,000
06. Statutory Transfers In	0	0	0	0	0
07. Operating Transfers In	0	0	0	0	0
08. Total Available for Year	110,400	130,600	103,700	70,300	(113,400)
09. Statutory Transfers Out	0	0	0	0	0
10. Operating Transfers Out	0	0	0	0	0
11. Non-Expenditure Distributions and Other Adjustments	0	0	0	0	0
12. Cash Expenditures for Prior Year Encumbrances	0	0	0	0	0
13. Original Appropriation	219,300	219,300	219,300	219,300	219,300
14. Prior Year Reappropriations, Supplementals, Recessions	0	0	0	0	0
15. Non-cogs, Receipts to Appropriations, etc.	0	0	0	0	0
16. Reversions and Continuous Appropriations	(205,300)	(153,700)	(151,300)	0	0
17. Current Year Reappropriation	0	0	0	0	0
18. Reserve for Current Year Encumbrances	0	0	0	0	0
19. Current Year Cash Expenditures	14,000	65,600	68,000	219,300	219,300
19a. Budgetary Basis Expenditures (CY Cash Exp + CY Enc)	14,000	65,600	68,000	219,300	219,300
20. Ending Cash Balance	96,400	65,000	35,700	(149,000)	(332,700)
21. Prior Year Encumbrances as of June 30	0	0	0	0	0
22. Current Year Encumbrances as of June 30	0	0	0	0	0
22a. Current Year Reappropriation	0	0	0	0	0
23. Borrowing Limit	40,000	40,000	40,000	40,000	40,000
24. Ending Free Fund Balance	56,400	25,000	(4,300)	(189,000)	(372,700)
24a. Investments Direct by Agency (GL 1203)	0	0	0	0	0
24b. Ending Free Fund Balance Including Direct Investments	56,400	25,000	(4,300)	(189,000)	(372,700)
26. Outstanding Loans (if this fund is part of a loan program)	0	0	0	0	0

Note:

Analysis of Fund Balances

Request for Fiscal Year: 2024

Agency: Public Utilities Commission

900

Fund: State Regulatory Funds: Public Utilities Commission Fund

22920

Sources and Uses:

Each public utility and railroad corporation, subject to the jurisdiction of the commission, annually pays a special regulatory fee in such amount as determined by the commission (§61-1001, §61-1004). The fee shall not exceed 1% of the gross operating re The moneys from this fund are used to pay the costs of regulating utilities subject to the jurisdiction of the Public Utilities Commission.

	FY 20 Actuals	FY 21 Actuals	FY 22 Actuals	FY 23 Estimate	FY 24 Estimate
01. Beginning Free Fund Balance	2,582,600	4,078,800	4,888,500	4,654,200	3,242,600
02. Encumbrances as of July 1	393,200	184,700	(1,600)	13,200	0
02a. Reappropriation (Legislative Carryover)	1,438,300	0	0	0	0
03. Beginning Cash Balance	4,414,100	4,263,500	4,886,900	4,667,400	3,242,600
04. Revenues (from Form B-11)	6,031,700	5,263,800	4,751,100	4,772,900	6,444,100
05. Non-Revenue Receipts and Other Adjustments	0	0	1,300	0	0
06. Statutory Transfers In	0	0	0	0	0
07. Operating Transfers In	364,000	0	0	0	0
08. Total Available for Year	10,809,800	9,527,300	9,639,300	9,440,300	9,686,700
09. Statutory Transfers Out	0	0	0	0	0
10. Operating Transfers Out	364,000	0	0	0	0
11. Non-Expenditure Distributions and Other Adjustments	0	0	(800)	0	0
12. Cash Expenditures for Prior Year Encumbrances	333,300	131,500	1,700	0	0
13. Original Appropriation	6,082,400	5,998,300	6,148,500	6,397,700	6,644,100
14. Prior Year Reappropriations, Supplementals, Recessions	1,430,000	0	0	0	0
15. Non-cogs, Receipts to Appropriations, etc.	0	0	0	0	0
16. Reversions and Continuous Appropriations	(1,538,500)	(1,491,100)	(1,164,300)	(200,000)	(200,000)
17. Current Year Reappropriation	0	0	0	0	0
18. Reserve for Current Year Encumbrances	(124,900)	1,700	(13,200)	0	0
19. Current Year Cash Expenditures	5,849,000	4,508,900	4,971,000	6,197,700	6,444,100
19a. Budgetary Basis Expenditures (CY Cash Exp + CY Enc)	5,973,900	4,507,200	4,984,200	6,197,700	6,444,100
20. Ending Cash Balance	4,263,500	4,886,900	4,667,400	3,242,600	3,242,600
21. Prior Year Encumbrances as of June 30	59,800	100	0	0	0
22. Current Year Encumbrances as of June 30	124,900	(1,700)	13,200	0	0
22a. Current Year Reappropriation	0	0	0	0	0
23. Borrowing Limit	0	0	0	0	0
24. Ending Free Fund Balance	4,078,800	4,888,500	4,654,200	3,242,600	3,242,600
24a. Investments Direct by Agency (GL 1203)	0	0	0	0	0
24b. Ending Free Fund Balance Including Direct Investments	4,078,800	4,888,500	4,654,200	3,242,600	3,242,600
26. Outstanding Loans (if this fund is part of a loan program)	0	0	0	0	0

Note:

Analysis of Fund Balances

Request for Fiscal Year: 2024

Agency: Public Utilities Commission

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Fund: Federal (Grant)

34800

Sources and Uses:

Revenue is derived from a federal DOT grant through the Office of Pipeline Safety. The grant provides partial funding for the physical inspection of pipelines, evaluation of operating procedures, and investigation of accidents. This includes support of 2 inspectors, and one program manager, training, operating costs, and computer equipment.

	FY 20 Actuals	FY 21 Actuals	FY 22 Actuals	FY 23 Estimate	FY 24 Estimate
01. Beginning Free Fund Balance	(63,300)	32,400	(102,300)	(59,400)	(10,300)
02. Encumbrances as of July 1	0	0	0	0	0
02a. Reappropriation (Legislative Carryover)	0	0	0	0	0
03. Beginning Cash Balance	(63,300)	32,400	(102,300)	(59,400)	(10,300)
04. Revenues (from Form B-11)	242,000	215,400	187,100	207,500	213,700
05. Non-Revenue Receipts and Other Adjustments	211,200	200,000	199,800	200,000	200,000
06. Statutory Transfers In	0	0	0	0	0
07. Operating Transfers In	0	10,200	0	0	0
08. Total Available for Year	389,900	458,000	284,600	348,100	403,400
09. Statutory Transfers Out	0	0	0	0	0
10. Operating Transfers Out	25,200	66,100	5,700	0	0
11. Non-Expenditure Distributions and Other Adjustments	11,200	9,800	800	0	0
12. Cash Expenditures for Prior Year Encumbrances	0	0	0	0	0
13. Original Appropriation	332,800	336,600	341,800	358,400	362,600
14. Prior Year Reappropriations, Supplementals, Recessions	(500)	0	0	0	0
15. Non-cogs, Receipts to Appropriations, etc.	0	0	0	0	0
16. Reversions and Continuous Appropriations	(211,200)	(52,200)	(204,300)	(200,000)	(200,000)
17. Current Year Reappropriation	0	0	0	0	0
18. Reserve for Current Year Encumbrances	0	0	0	0	0
19. Current Year Cash Expenditures	121,100	284,400	137,500	158,400	162,600
19a. Budgetary Basis Expenditures (CY Cash Exp + CY Enc)	121,100	284,400	137,500	158,400	162,600
20. Ending Cash Balance	232,400	97,700	140,600	189,700	240,800
21. Prior Year Encumbrances as of June 30	0	0	0	0	0
22. Current Year Encumbrances as of June 30	0	0	0	0	0
22a. Current Year Reappropriation	0	0	0	0	0
23. Borrowing Limit	200,000	200,000	200,000	200,000	200,000
24. Ending Free Fund Balance	32,400	(102,300)	(59,400)	(10,300)	40,800
24a. Investments Direct by Agency (GL 1203)	0	0	0	0	0
24b. Ending Free Fund Balance Including Direct Investments	32,400	(102,300)	(59,400)	(10,300)	40,800
26. Outstanding Loans (if this fund is part of a loan program)	0	0	0	0	0

Note:

Approp*	Approp Name	Fund*	Fund Name	Fund*	Fund Name	DU*	Account*	Account Name	OG / OT*	FTP Amounts*	Amount*
PCAB	Utilities Regulation	12500	Indirect Cost Recovery-Swcap	01.61	55	Operating	OG	0.00	-151,300.00		
PCAB	Utilities Regulation	22920	State Regulatory Funds: Public Utilities Commission Fund	01.61	50	Personnel	OG	0.00	-792,600.00		
PCAB	Utilities Regulation	22920	State Regulatory Funds: Public Utilities Commission Fund	01.61	55	Operating	OG	0.00	-370,600.00		
PCAB	Utilities Regulation	22920	State Regulatory Funds: Public Utilities Commission Fund	01.61	70	Capital Outlay	OG	0.00	-1,200.00		
PCAB	Utilities Regulation	34800	Federal (Grant)	01.61	50	Personnel	OG	0.00	-147,000.00		
PCAB	Utilities Regulation	34800	Federal (Grant)	01.61	55	Operating	OG	0.00	-57,300.00		

			FTP	Personnel Costs	Operating Expense	Capital Outlay	Trustee Benefit	Total
Agency	Public Utilities Commission							900
Division	Public Utilities Commission							PU1
Appropriation Unit	Utilities Regulation							PCAB
FY 2022 Total Appropriation								
1.00	FY 2022 Total Appropriation							PCAB
	SB 1141							
	12500 Dedicated		0.00	0	219,300	0	0	219,300
	22920 Dedicated		46.00	4,411,200	1,711,300	0	0	6,122,500
	OT 22920 Dedicated		0.00	0	8,000	18,000	0	26,000
	34800 Federal		3.00	272,600	69,200	0	0	341,800
			49.00	4,683,800	2,007,800	18,000	0	6,709,600
1.61	Reverted Appropriation Balances							PCAB
	12500 Dedicated		0.00	0	(151,300)	0	0	(151,300)
	22920 Dedicated		0.00	(792,600)	(370,600)	(1,200)	0	(1,164,400)
	34800 Federal		0.00	(147,000)	(57,300)	0	0	(204,300)
			0.00	(939,600)	(579,200)	(1,200)	0	(1,520,000)
FY 2022 Actual Expenditures								
2.00	FY 2022 Actual Expenditures							PCAB
	12500 Dedicated		0.00	0	68,000	0	0	68,000
	22920 Dedicated		46.00	3,618,600	1,340,700	(1,200)	0	4,958,100
	OT 22920 Dedicated		0.00	0	8,000	18,000	0	26,000
	34800 Federal		3.00	125,600	11,900	0	0	137,500
			49.00	3,744,200	1,428,600	16,800	0	5,189,600
FY 2023 Original Appropriation								
3.00	FY 2023 Original Appropriation							PCAB
	S1393,S1417							
	12500 Dedicated		0.00	0	219,300	0	0	219,300
	22920 Dedicated		46.00	4,703,700	1,714,800	0	0	6,418,500
	34800 Federal		3.00	289,200	69,200	0	0	358,400
			49.00	4,992,900	2,003,300	0	0	6,996,200
FY 2023 Total Appropriation								
5.00	FY 2023 Total Appropriation							PCAB
	12500 Dedicated		0.00	0	219,300	0	0	219,300
	22920 Dedicated		46.00	4,703,700	1,714,800	0	0	6,418,500
	34800 Federal		3.00	289,200	69,200	0	0	358,400
			49.00	4,992,900	2,003,300	0	0	6,996,200
FY 2023 Estimated Expenditures								
7.00	FY 2023 Estimated Expenditures							PCAB
	12500 Dedicated		0.00	0	219,300	0	0	219,300
	22920 Dedicated		46.00	4,703,700	1,714,800	0	0	6,418,500

		FTP	Personnel Costs	Operating Expense	Capital Outlay	Trustee Benefit	Total
34800	Federal	3.00	289,200	69,200	0	0	358,400
		49.00	4,992,900	2,003,300	0	0	6,996,200
FY 2024 Base							
9.00	FY 2024 Base						PCAB
12500	Dedicated	0.00	0	219,300	0	0	219,300
22920	Dedicated	46.00	4,703,700	1,714,800	0	0	6,418,500
34800	Federal	3.00	289,200	69,200	0	0	358,400
		49.00	4,992,900	2,003,300	0	0	6,996,200
Program Maintenance							
10.11	Change in Health Benefit Costs						PCAB
22920	Dedicated	0.00	61,500	0	0	0	61,500
34800	Federal	0.00	2,200	0	0	0	2,200
		0.00	63,700	0	0	0	63,700
10.12	Change in Variable Benefit Costs						PCAB
22920	Dedicated	0.00	(25,900)	0	0	0	(25,900)
34800	Federal	0.00	(900)	0	0	0	(900)
		0.00	(26,800)	0	0	0	(26,800)
10.21	General Inflation Adjustments						PCAB
Request for additional spending authority due to increased fuel and travel costs.							
22920	Dedicated	0.00	0	78,500	0	0	78,500
		0.00	0	78,500	0	0	78,500
10.31	Repair, Replacement Items/Alteration Req #1						PCAB
This request is for appropriation for six replacement server switches (\$17,500) with associated optics (\$200) ,and licensing (\$9,100). In addition, ten replacement laptops (\$14,000) according to the Commission's four year replacement cycle, miscellaneous replacement office furniture (\$5,600), and the replacement of one 2012 Ford F-150 (\$27,200) with approximately 155,000 miles for the Pipeline Safety Division.							
OT 22920	Dedicated	0.00	0	0	26,800	0	26,800
		0.00	0	0	26,800	0	26,800
10.32	Repair, Replacement Items/Alteration Req #2						PCAB
This request is for appropriation for six replacement server switches (\$17,500) with associated optics (\$200) ,and licensing (\$9,100). In addition, ten replacement laptops (\$14,000) according to the Commission's four year replacement cycle, miscellaneous replacement office furniture (\$5,600), and the replacement of one 2012 Ford F-150 (\$27,200) with approximately 155,000 miles for the Pipeline Safety Division.							
OT 22920	Dedicated	0.00	0	0	19,600	0	19,600
		0.00	0	0	19,600	0	19,600
10.33	Repair, Replacement Items/Alteration Req #3						PCAB
This request is for appropriation for six replacement server switches (\$17,500) with associated optics (\$200) ,and licensing (\$9,100). In addition, ten replacement laptops (\$14,000) according to the Commission's four year replacement cycle, miscellaneous replacement office furniture (\$5,600), and the replacement of one 2012 Ford F-150 (\$27,200) with approximately 155,000 miles for the Pipeline Safety Division.							
OT 22920	Dedicated	0.00	0	0	27,200	0	27,200
		0.00	0	0	27,200	0	27,200
10.61	Salary Multiplier - Regular Employees						PCAB
22920	Dedicated	0.00	37,900	0	0	0	37,900
34800	Federal	0.00	1,500	0	0	0	1,500
		0.00	39,400	0	0	0	39,400

		FTP	Personnel Costs	Operating Expense	Capital Outlay	Trustee Benefit	Total
FY 2024 Total Maintenance							
11.00	FY 2024 Total Maintenance						PCAB
	12500 Dedicated	0.00	0	219,300	0	0	219,300
	22920 Dedicated	46.00	4,777,200	1,793,300	0	0	6,570,500
	OT 22920 Dedicated	0.00	0	0	73,600	0	73,600
	34800 Federal	3.00	292,000	69,200	0	0	361,200
		49.00	5,069,200	2,081,800	73,600	0	7,224,600
FY 2024 Total							
13.00	FY 2024 Total						PCAB
	12500 Dedicated	0.00	0	219,300	0	0	219,300
	22920 Dedicated	46.00	4,777,200	1,793,300	0	0	6,570,500
	OT 22920 Dedicated	0.00	0	0	73,600	0	73,600
	34800 Federal	3.00	292,000	69,200	0	0	361,200
		49.00	5,069,200	2,081,800	73,600	0	7,224,600

FORM B6: WAGE & SALARY RECONCILIATION

Agency/Department:		Public Utilities Commission						Agency Number:		900	
Budgeted Division:		Public Utilities Commission						Luma Fund Number		22920	
Budgeted Program		Utilities Regulation						Appropriation (Budget) Unit		PCAB	
Original Request Date:		9/1/2022						Fiscal Year:		2024	
Revision Date:								Fund Name:		Public Utilities Commission	
		Revision #:						Budget Submission Page #		of	

PCN	CLASS CODE	DESCRIPTION	Indicator Code	FTP	FY 2023 SALARY	FY 2023 HEALTH BENEFITS	FY 2023 VAR BENEFITS	FY 2023 TOTAL	FY 2024 CHG HEALTH BENEFITS	FY 2024 CHG VAR BENEFITS	TOTAL BENEFIT CHANGES	
		Totals from Wage and Salary Report (WSR):										
		Permanent Positions	1	38.00	2,672,634	475,000	570,142	3,717,776	47,500	(19,784)	27,716	
		Board & Group Positions	2		6,732	0	641	7,373				
		Elected Officials & Full Time Commissioners	3	3.00	360,738	37,500	75,434	473,672	3,750	(2,706)	1,044	
		TOTAL FROM WSR		41.00	3,040,104	512,500	646,217	4,198,821	51,250	(22,490)	28,760	
		FY 2023 ORIGINAL APPROPRIATION	4,703,700	46.00	3,405,655	574,125	723,920	4,703,700				
		Unadjusted Over or (Under) Funded:	Est Difference	5.00	365,552	61,625	77,703	504,879	Calculated overfunding is 10.7% of Original Appropriation			
		Adjustments to Wage & Salary:										
		Add Funded / Subtract Unfunded - Vacant or Authorized - Positions:										
		Retire Cd	Adjustment Description / Position Title									
1038	04535	R1	Consumer Investigator	1	1.00	48,488	12,500	10,408	71,396	1,250	(364)	886
1408	04535	R1	Consumer Investigator	1	1.00	48,488	12,500	10,408	71,396	1,250	(364)	886
1421	04520	R1	Safety Inspector (Rail)	1	1.00	54,761	12,500	11,754	79,016	1,250	(411)	839
1062	04544	R1	Auditor, Sr.	1	1.00	61,884	12,500	13,283	87,667	1,250	(464)	786
1142	04544	R1	Auditor, Sr. (filled in August 2022)	1	1.00	50,627	12,500	10,867	73,994	1,250	(380)	870
1143	04544	R1	Auditor, Sr. (filled in August 2022)	1	1.00	50,627	12,500	10,867	73,994	1,250	(380)	870
1065	04552	R1	Utilities Analyst	1	1.00	61,884	12,500	13,283	87,667	1,250	(464)	786
1841	04552	R1	Utilities Analyst	1	1.00	61,884	12,500	13,283	87,667	1,250	(464)	786
	25212	R1	Policy Strategist	1	1.00	70,000	12,500	15,025	97,525	1,250	(525)	725
1005	09010	R1	Deputy Administrator	1	1.00	78,690	12,500	16,890	108,080	1,250	(590)	660
					0.00	0	0	0	0	0	0	
		Other Adjustments:										
1422	09047	R1	Program Manager. Pipeline	1	(0.60)	(44,242)	(7,500)	(9,496)	(61,238)	(750)	332	(418)
1842	04523	R1	Safety Inspector Sr. (Pipeline)	1	(0.60)	(45,302)	(7,500)	(9,724)	(62,526)	(750)	340	(410)
1843	04520	R1	Safety Inspector (Pipeline)	1	(0.60)	(33,421)	(7,500)	(7,174)	(48,095)	(750)	251	(499)
1902	04246	R1	Financial Specialist	1	(1.00)	(48,214)	(12,500)	(10,349)	(71,063)	(1,250)	362	(888)
1901	04246	R1	Financial Specialist	1	(1.00)	(48,214)	(12,500)	(10,349)	(71,063)	(1,250)	362	(888)
		Estimated Salary Needs:										
		Permanent Positions	1	44.20	3,040,573	552,500	649,119	4,242,192	55,250	(22,544)	32,706	
		Board & Group Positions	2	0.00	6,732	0	641	7,373	0	0	0	
		Elected Officials & Full Time Commissioners	3	3.00	360,738	37,500	75,434	473,672	3,750	(2,706)	1,044	
		Estimated Salary and Benefits		47.20	3,408,043	590,000	725,193	4,723,237	59,000	(25,249)	33,751	
		Adjusted Over or (Under) Funding:	Orig. Approp	(1.20)	(14,097)	(2,440)	(3,000)	(19,537)	Calculated underfunding is (.4%) of Original Appropriation			
			Est. Expend	(1.20)	(14,143)	(2,400)	(2,993)	(19,537)	Calculated underfunding is (.4%) of Est. Expenditures			
			Base	(1.20)	(14,143)	(2,400)	(2,993)	(19,537)	Calculated underfunding is (.4%) of the Base			
		Personnel Cost Reconciliation - Relation to Zero Variance ---->							You may not have sufficient funding or authorized FTP, and may need to make additional adjustments to finalize this form. Please contact both your DFM and LSO analysts.			

DU	Original Appropriation	FTP	FY 23 Salary	FY 23 Health Ben	FY 23 Var Ben	FY 2023 Total	FY 24 Chg Health Bens	FY 24 Chg Var Bens	Total Benefit Change

FORM B6: WAGE & SALARY RECONCILIATION

3.00		FY 2023 ORIGINAL APPROPRIATION	4,703,700	46.00	3,393,947	587,560	722,194	4,703,700			
		Rounded Appropriation		46.00	3,393,900	587,600	722,200	4,703,700			
		Appropriation Adjustments:									
4.11		Reappropriation		0.00	0	0	0	0			
4.31		Supplemental		0.00	0	0	0	0			0
5.00		FY 2023 TOTAL APPROPRIATION		46.00	3,393,900	587,600	722,200	4,703,700			
		Expenditure Adjustments:									
6.31		Transfer between programs		0.00	0	0	0	0			0
6.41		FTP or Fund Adjustment		0.00	0	0	0	0			0
7.00		FY 2023 ESTIMATED EXPENDITURES		46.00	3,393,900	587,600	722,200	4,703,700			
		Base Adjustments:									
8.31		Transfer Between Programs		0.00	0	0	0	0			0
8.41		Removal of One-Time Expenditures		0.00	0	0	0	0			0
8.51		Base Reduction		0.00	0	0	0	0			0
9.00		FY 2024 BASE		FTP	FY 24 Salary	FY24 Health Ben	FY 24 Var Ben	FY 2024 Total			
10.11		Change in Health Benefit Costs		46.00	3,393,900	587,600	722,200	4,703,700			
10.12		Change in Variable Benefits Costs				59,000		59,000			
		Indicator Code					(25,200)	(25,200)			
10.51		Annualization			0	0	0	0			
10.61		CEC for Permanent Positions	1.00%		30,400		6,300	36,700			
10.62		CEC for Temp/Group Positions	1.00%		100		0	100			
10.63		CEC for Elected Officials & Commissioners			0		0	0			
11.00		FY 2024 PROGRAM MAINTENANCE		46.00	3,424,400	646,600	703,300	4,774,300			
		Line Items:									
12.01								0			
12.02								0			
12.03								0			
13.00		FY 2024 TOTAL REQUEST		46.00	3,424,400	646,600	703,300	4,774,300			

PCF Detail Report

Request for Fiscal Year: 202
4

Agency: Public Utilities Commission

900

Appropriation Unit: Utilities Regulation

PCAB

Fund: State Regulatory Funds: Public Utilities Commission
Fund

22920

PCN	Class	Description	FTP	Salary	Health	Variable Benefits	Total
Totals from Personnel Cost Forecast (PCF)							
		Elected Officials & Full Time Commissioners	3.00	360,738	37,500	75,435	473,673
		Permanent Positions	36.20	2,549,667	452,500	543,751	3,545,918
		Total from PCF	39.20	2,910,405	490,000	619,186	4,019,591
		FY 2023 ORIGINAL APPROPRIATION	46.00	3,399,100	575,000	729,600	4,703,700
		Unadjusted Over or (Under) Funded:	6.80	488,695	85,000	110,414	684,109
Adjustments to Wage and Salary							
900101 1	09010 R90	ADMINISTRATOR, DIV-DEPTY	1.00	78,690	12,500	16,890	108,080
900103 4	04535 R90	UTIL COMP INVSTGTR	1.00	48,488	12,500	10,408	71,396
900106 2	04544 R90	AUDITOR SENIOR, PUBLIC UTILITY	1.00	61,844	12,500	13,275	87,619
900106 5	04552 R90	UTILITIES ANALYST, PUC	1.00	61,844	12,500	13,275	87,619
900114 2	04544 R90	AUDITOR SENIOR, PUBLIC UTILITY	1.00	50,627	12,500	10,867	73,994
900114 3	04544 R90	AUDITOR SENIOR, PUBLIC UTILITY	1.00	50,627	12,500	10,867	73,994
900141 1	04535 R90	UTIL COMP INVSTGTR	1.00	48,488	12,500	10,408	71,396
900141 9	04520 R90	SAFETY INSPECTOR REG UTILITIES	1.00	54,761	12,500	11,754	79,015
900184 1	04552 R90	UTILITIES ANALYST, PUC	1.00	61,884	12,500	13,283	87,667
900211 8	25212 R90	POLICY STRATEGIST	1.00	70,000	12,500	14,638	97,138
Other Adjustments							
	500	Employees	(2.00)	(96,400)	0	0	(96,400)
Estimated Salary Needs							
		Board, Group, & Missing Positions	5.00	300,427	62,500	64,098	427,025
		Permanent Positions	42.20	3,100,831	552,500	680,753	4,334,084
		Estimated Salary and Benefits	47.20	3,401,258	615,000	744,851	4,761,109
Adjusted Over or (Under) Funding							
		Original Appropriation	(1.20)	(2,158)	(40,000)	(15,251)	(57,409)
		Estimated Expenditures	(1.20)	(2,158)	(40,000)	(15,251)	(57,409)
		Base	(1.20)	(2,158)	(40,000)	(15,251)	(57,409)

[illegible]

FORM B6: WAGE & SALARY RECONCILIATION

			Rounded Appropriation	3.00	206,900	37,900	44,400	289,200			
4.11		Appropriation Adjustments:									
4.31		Reappropriation		0.00	0	0	0	0			
		Supplemental		0.00	0	0	0	0			0
5.00		FY 2023 TOTAL APPROPRIATION		3.00	206,900	37,900	44,400	289,200			
6.31		Expenditure Adjustments:									
6.41		Transfer between programs		0.00	0	0		0			0
		FTP or Fund Adjustment		0.00	0	0	0	0			0
7.00		FY 2023 ESTIMATED EXPENDITURES		3.00	206,900	37,900	44,400	289,200			
8.31		Base Adjustments:									
8.41		Transfer Between Programs		0.00	0	0	0	0			0
		Removal of One-Time Expenditures		0.00	0	0	0	0			0
8.51		Base Reduction		0.00	0	0	0	0			0
9.00		FY 2024 BASE		FTP	FY 24 Salary	FY24 Health Ben	FY 24 Var Ben	FY 2024 Total			
10.11		Change in Health Benefit Costs		3.00	206,900	37,900	44,400	289,200			
10.12		Change in Variable Benefits Costs				2,300		2,300			
			Indicator Code				(900)	(900)			
10.51		Annualization			0	0	0	0			
10.61		CEC for Permanent Positions	1.00%		1,200		200	1,400			
10.62		CEC for Temp/Group Positions	1.00%		0		0	0			
10.63		CEC for Elected Officials & Commissioners			0		0	0			
11.00		FY 2024 PROGRAM MAINTENANCE		3.00	208,100	40,200	43,700	292,000			
		Line Items:									
12.01								0			
12.02								0			
12.03								0			
13.00		FY 2024 TOTAL REQUEST		3.00	208,100	40,200	43,700	292,000			

PCF Detail Report

Request for Fiscal Year: 202
4

Agency: Public Utilities Commission

900

Appropriation Unit: Utilities Regulation

PCAB

Fund: Federal (Grant)

34800

PCN	Class	Description	FTP	Salary	Health	Variable Benefits	Total
Totals from Personnel Cost Forecast (PCF)							
		Permanent Positions	1.80	122,965	22,500	26,394	171,859
		Total from PCF	1.80	122,965	22,500	26,394	171,859
		FY 2023 ORIGINAL APPROPRIATION	3.00	207,221	37,500	44,479	289,200
		Unadjusted Over or (Under) Funded:	1.20	84,256	15,000	18,085	117,341
Estimated Salary Needs							
		Permanent Positions	1.80	122,965	22,500	26,394	171,859
		Estimated Salary and Benefits	1.80	122,965	22,500	26,394	171,859
Adjusted Over or (Under) Funding							
		Original Appropriation	1.20	84,256	15,000	18,085	117,341
		Estimated Expenditures	1.20	84,256	15,000	18,085	117,341
		Base	1.20	84,256	15,000	18,085	117,341

Position #	Class Code	Employee Name	Annual Salary	Salary % (75 = 75%)	FTP % (50 = 50%)	Class Name	Home Approp
9001062	04544	Vacant	61844	100.000000	100.000000	AUDITOR SENIOR, PUBLIC UTILITY	PCAB
9001065	04552	Vacant	61844	100.000000	100.000000	UTILITIES ANALYST, PUC	PCAB
9001142	04544	Vacant	50627	100.000000	100.000000	AUDITOR SENIOR, PUBLIC UTILITY	PCAB
9001143	04544	Vacant	50627	100.000000	100.000000	AUDITOR SENIOR, PUBLIC UTILITY	PCAB
9001841	04552	Vacant	61884	100.000000	100.000000	UTILITIES ANALYST, PUC	PCAB

Approp*	Approp Name	Fund*	Fund Name	Account*	Account Name	Line #	FTP Adjustment Amounts*	Other Adjustment Amounts*
PCAB	Utilities Regulation	22920	State Regulatory Funds: Public Utilities Commission Fund	500	Employees	1000	-1.00	-48,200.00
PCAB	Utilities Regulation	22920	State Regulatory Funds: Public Utilities Commission Fund	500	Employees	1001	-1.00	-48,200.00

Position Number*	Job Class*	Salary Amount*	Approp*	Fund*	Org Unit*	Program*	Project*	Alloc % * (100 = 100%, 50=50%)
9001034	04535	48488	PCAB	22920				100
9001411	04535	48488	PCAB	22920				100
9001419	04520	54761	PCAB	22920				100
9002118	25212	70000	PCAB	22920				100
9001011	09010	78690	PCAB	22920				100

Approp*	Approp Name:	Fund*	DU*	Account*	PCF Calculated Change	Requested Changes*	Comments / Notes
PCAB	Utilities Regulation	22920	10.11	513	61,500	61,500	
PCAB	Utilities Regulation	22920	10.12	512	-25,972	26,000	
PCAB	Utilities Regulation	22920	10.61	500	31,369	31,400	
PCAB	Utilities Regulation	22920	10.61	512	6,462	6,500	
PCAB	Utilities Regulation	34800	10.11	513	2,250	2,200	
PCAB	Utilities Regulation	34800	10.12	512	-922	-900	
PCAB	Utilities Regulation	34800	10.61	500	1,230	1,200	
PCAB	Utilities Regulation	34800	10.61	512	255	300	

Inflationary Adjustments

Agency: Public Utilities Commission

Appropriation Unit: Utilities Regulation

Request for Fiscal Year: 2024

900

PCAB

Summary Account	FY 2019 Actual	FY 2020 Actual	FY 2021 Actual	FY 2022 Actual	Change	% Change	FY 2023 Appropriation	CY 2023 Expenditure Adjustments	FY 2023 Estimated Expenditures	Remove One Time Funding	FY 2024 Base less Adjustments	General Inflation DU 10.21	% Change	Medical Inflation DU 10.22	% Change	FY 2024 Totals
Employee Development	0	0	0	0	0	0	20,000	79,063	99,063	0	20,000	20,000	0	0	0	40,000
Misc. Travel And Moving Costs	0	0	0	0	0	0	55,000	211,632	266,632	0	55,000	55,000	0	0	0	110,000
Fuel & Lubricants	0	0	0	0	0	0	3,500	8,430	11,930	0	3,500	3,500	0	0	0	7,000
Total	0	0	0	0	0	0	78,500	299,125	377,625	0	78,500	78,500	0	0	0	157,000
Fund Source																
Dedicated	0	0	0	0	0	0	78,500	299,125	377,625	0	78,500	78,500	0	0	0	157,000
Total	0	0	0	0	0	0	78,500	299,125	377,625	0	78,500	78,500	0	0	0	157,000

Form B4: Inflationary Adjustments

Agency: Public Utilities Commission

Function: Utilities Regulation

Activity: _____

Agency Number: 900

Function/Activity Number: _____

FY 2024 Request

Page _____ of _____

Original Submission _____ or Revision No. _____

(1)	(2)	(3)	(4)	(5)	FY 2021 to FY 2022		(8)	(9)	(10)
Operating Expenditures Summary Object	FY 2019 Actual	FY 2020 Actual	FY 2021 Actual	FY 2022 Actual	(6) Change	(7) % Change	FY 2023 Approp	FY 2023 Exp. Adj.	FY 2023 Est. Exp.
Communication Costs	45,487	31,756	30,744	29,731	(1,013)	-3.30%	31,677	-	31,677
Employee Development Costs	99,964	53,467	43,255	65,886	22,631	52.32%	79,063	-	79,063
General Services	29,854	32,646	60,598	30,305	(30,293)	-49.99%	36,366	-	36,366
Professional Services	122,827	7,553	9,257	14,934	5,677	61.32%	17,920	-	17,920
Repair & Maintenance Services	1,595,971	764,326	26,333	20,739	(5,594)	-21.24%	24,886	-	24,886
Administrative Services	4,706	42,565	2,893	2,313	(580)	-20.04%	2,775	-	2,775
Computer Services	4,379	96,140	129,664	110,752	(18,912)	-14.59%	132,902	-	132,902
Employee Travel Costs	263,056	162,292	33,953	172,653	138,700	408.51%	211,632	-	211,632
Administrative Supplies	9,990	12,399	10,368	9,423	(945)	-9.12%	11,307	-	11,307
Fuel & Lubricant Costs	10,521	9,129	5,258	7,025	1,767	33.62%	8,430	-	8,430
Manufacturing & Merchandise	23	-	-	-	-	#DIV/0!	0	-	-
Computer Supplies	17,214	1,861	14,280	14,142	(138)	-0.97%	16,970	-	16,970
Repair & Maintenance Supplies	316	1,862	1,487	603	(884)	-59.47%	723	-	723
Institutional & Residential Supplies	-	-	110	-	(110)	-100.00%	0	-	-
Specific Use Supplies	2,875	2,162	1,665	1,219	(446)	-26.79%	1,462	-	1,462
Insurance	3,908	7,342	7,817	8,669	852	10.90%	10,402	-	10,402
Rentals & Operating Leases	94,032	396,786	311,236	311,237	1	0.00%	373,484	-	373,484
Miscellaneous Expenditures	620,107	649,297	524,628	629,001	104,373	19.89%	754,801	-	754,801
Total	2,925,232	2,271,582	1,213,545	1,428,631	215,086	#DIV/0!	1,714,800	-	1,714,800
FundSource							1,714,800		
General	-	-	-	-	-	#DIV/0!	-	-	-
Dedicated	77,195	40,637	92,082	79,892	(12,190)	-13.24%	-	-	-
Federal	-	-	-	-	-	#DIV/0!	-	-	-
Total	77,195	40,637	92,082	79,892	(12,190)	-13.24%	-	-	-

(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)
Part B: Operating Expenditures Summary Object	FY 2023 Est. Exp	Remove One Time Funding	SWCAP, Nondisc., Rent	FY 2024 Base	General Inflation (DU 10.21)	% Change	Medical Inflation (DU 10.22)	% Change	FY2024 Total
Communication Costs	31,677	-	-	31,677	-	0.00%	-	0.00%	31,677
Employee Development Costs	79,063	-	-	79,063	20,000	25.30%	-	0.00%	99,063
General Services	36,366	-	-	36,366	-	0.00%	-	0.00%	36,366
Professional Services	17,920	-	-	17,920	-	0.00%	-	0.00%	17,920
Repair & Maintenance Services	24,886	-	-	24,886	-	0.00%	-	0.00%	24,886
Administrative Services	2,775	-	-	2,775	-	0.00%	-	0.00%	2,775
Computer Services	132,902	-	-	132,902	-	0.00%	-	0.00%	132,902
Employee Travel Costs	211,632	-	-	211,632	55,000	25.99%	-	0.00%	266,632
Administrative Supplies	11,307	-	-	11,307	-	0.00%	-	0.00%	11,307
Fuel & Lubricant Costs	8,430	-	-	8,430	3,500	41.52%	-	0.00%	11,930
Manufacturing & Merchandisi	-	-	-	-	-	#DIV/0!	-	0.00%	-
Computer Supplies	16,970	-	-	16,970	-	0.00%	-	0.00%	16,970
Repair & Maintenance Supplie	723	-	-	723	-	0.00%	-	0.00%	723
Institutional & Residential Sup	-	-	-	-	-	#DIV/0!	-	0.00%	-
Specific Use Supplies	1,462	-	-	1,462	-	0.00%	-	0.00%	1,462
Insurance	10,402	-	(7,696)	2,706	-	0.00%	-	0.00%	2,706
Rentals & Operating Leases	373,484	-	(302,873)	70,612	-	0.00%	-	0.00%	70,612
Miscellaneous Expenditures	754,801	-	(609,399)	145,402	-	0.00%	-	0.00%	145,402
Total	1,714,800	-	(919,968)	794,833	78,500	9.88%	-	-	873,333
FundSource									
General	-	-	-	-	-	#DIV/0!	-	0.00%	-
Dedicated	-	-	-	-	-	#DIV/0!	-	0.00%	-
Federal	-	-	-	-	-	#DIV/0!	-	0.00%	-
Total	-	-	-	-	-	#DIV/0!	-	-	-

One-Time Operating & One-Time Capital Outlay Summary

Agency: Public Utilities Commission

Request for Fiscal Year: 2024

900

Detail	Priority	Appropriation Unit	DU	Fund	Summary Account	Item Description	Current Mileage	Date Acquired	Quantity In Stock	Request Quantity Desired	Request Unit Cost	Request Total Cost
2		PCAB	10.32	22920	740	Three year cycle replacement laptops	0	7/23/2020	0.00	10.00	1,400.00	14,000
2		PCAB	10.32	22920	764	Replacement office furniture	0		0.00	8.00	700.00	5,600
3		PCAB	10.33	22920	755	Mid-size SUV - Ford Explorer	152,528	6/16/2012	0.00	1.00	27,200.00	27,200
3		PCAB	10.31	22920	740	Server Switches	0		0.00	14.00	4,528.30	26,800
Subtotal										33.00		73,600
Grand Total by Appropriation Unit												
PCAB												
Subtotal												73,600
Grand Total by Decision Unit												
10.31												
												26,800
10.32												
												19,600
10.33												
												27,200
Subtotal												73,600
Grand Total by Fund Source												
										22920		73,600
Subtotal												73,600
Grand Total by Summary Account												
										0.00	24.00	40,800
										0.00	1.00	27,200
										0.00	8.00	5,600
Subtotal										0.00	33.00	73,600

Close

Agency	Public Utilities Commission
Request for the Purchase of	Standard Laptop
Agency Purchasing Representative	Nancy Ashcraft
Agency Purchasing Representative Email Address	NANCY.ASHCRAFT@PUC.IDAHO.GOV
Total Value of Request	\$14,000.00
Comments	We are requesting 10 laptops for the 3 year replacement cycle
ITS Comments	<input type="checkbox"/> Chris Carlisle (8/17/2022 10:21 AM): Please order through ITS procurement at the appropriate time to ensure compliance with standard deployment process.
Analyst Comments	
ITS Approval Status	Reviewed & Recommended
Attachments	Form 6700 - One Time Operation and Capital Outlay.xlsx
Version: 4.0	
Created at 8/4/2022 7:15 AM by	<input type="checkbox"/> Nancy Ashcraft
Last modified at 8/17/2022 10:21 AM by	<input type="checkbox"/> Chris Carlisle

Close

From: Maria Barratt-Riley
To: Nancy Ashcraft
Subject: Pw: Follow up on router issue
Date: Wednesday, August 24, 2022 10:47:00 AM
Attachments: image001.png
Ednetics - PUC Budgetary Quote 2022-03-31.pdf

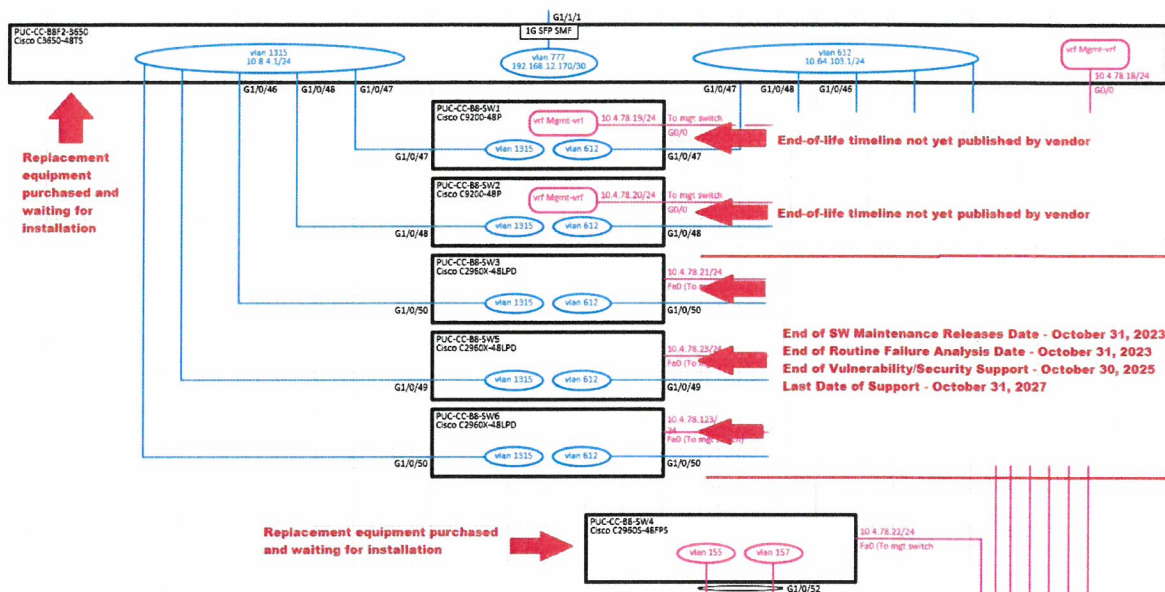
only lines 4-7 and 11 and apparently three of each...

Maria Barratt-Riley
Executive Director
Idaho Public Utilities Commission
11331 W. Chinden Ste. 201-A
Boise ID 83714

208-334-0337

From: Ed Teets <ed.teets@its.idaho.gov>
Sent: Tuesday, August 23, 2022 5:17 PM
To: Maria Barratt-Riley <maria.barratt-riley@puc.idaho.gov>
Subject: RE: Follow up on router issue

Yes, there are three more switches in your agency stack that will need replaced in FY2024. They're all Cisco Catalyst 2960x switches and should be replaced with the same model of Juniper switch you purchased with your additional capital outlay money last fiscal year. The decision to replace those devices is made by looking at the "End of SW Maintenance Releases & Routine Failure Analysis" dates. I reattached the quote from your last purchase for you to look at. Looking at that quote, you'll need to purchase three of the following in FY2024: lines 4-7 and 11.



I hope this helps. If you have additional questions, please let me know.

Thanks,



Ed Teets
Enterprise Architect III
Information Technology Services
Ed.Teets@its.idaho.gov
(208) 605-4154

CONFIDENTIALITY STATEMENT: This electronic message contains information from the State of Idaho, Information Technology Services, and is confidential or privileged. The information is intended solely for the use of the individual(s) or entity(ies) named above. If you have received this e-mail in error, please notify us immediately by telephone at (208) 605-4154 or by e-mail reply and then immediately delete this message. Thank you.

From: Maria Barratt-Riley <maria.barratt-riley@puc.idaho.gov>
Sent: Tuesday, August 23, 2022 12:27 PM
To: Ed Teets <ed.teets@its.idaho.gov>
Subject: RE: Follow up on router issue

Ed,

I wanted to follow up to our conversation earlier this summer about our switches and router. I know we went ahead and purchased the Juniper stuff so that's good. However, we are finalizing our FY 2024 budget request and I got Cheryl Dearborn's memo about access points for agencies being the only thing that needs to be included this year (unless we have replacement laptops, etc.), but is there anything else that we are going to need to replace/purchase that we need to include in our budget request?

Thanks,

Maria

From: Ed Teets <ed.teets@its.idaho.gov>
Sent: Friday, June 24, 2022 4:18 PM
To: Maria Barratt-Riley <maria.barratt-riley@puc.idaho.gov>
Cc: Nancy Ashcraft <Nancy.Ashcraft@puc.idaho.gov>
Subject: RE: Follow up on router issue

Okay, sorry about that delay. So the switch I was referencing in my last response is circled in red in the attached photo. I mistook it for a Cisco Catalyst 2960X which has support through October 31, 2023. However, it is a part of Cisco's older Catalyst 2960S line which became deprecated some time ago (see second attachment). I will make a note to check your port count on Monday and see if there's a way to consolidate your connections down to five switches so you don't have to pay to replace the C2960S.

Thanks,
Ed Teets
IT Architect III
IT Services | Office of the Governor
Ed.Teets@its.idaho.gov
Work: (208) 605-4154

From: Ed Teets ed.teets@its.idaho.gov
Sent: Friday, June 24, 2022 3:20 PM
To: Maria Barratt-Riley <maria.barratt-riley@puc.idaho.gov>
Cc: Nancy Ashcraft <Nancy.Ashcraft@puc.idaho.gov>
Subject: Re: Follow up on router issue

Sure thing! I'll reach out to Ednetics for a new quote this afternoon. I was also looking at your switch stack and there's an old Cisco Catalyst 2960S that's been beyond its service support period for several years. I misread it during the meeting yesterday as just another C2960X but I was wrong. I'll send another email with more detail about that in about 30 minutes (when I'm not on my phone) to show you which one I mean.

Ed

Get [Outlook for iOS](#)

From: Maria Barratt-Riley <maria.barratt-riley@puc.idaho.gov>
Sent: Friday, June 24, 2022 3:16:08 PM
To: Ed Teets <ed.teets@its.idaho.gov>
Cc: Nancy Ashcraft <Nancy.Ashcraft@puc.idaho.gov>
Subject: Follow up on router issue

Ed,

We have some money left over in our Capital outlay this year (ending next Friday) that we can repurpose to buy the Juniper router (Lines 1 & 2) on your quote. Could we get a separate quote for just those 2 items, so we can run through our purchasing process, get a PO cut, and enter an encumbrance to carry the funds into next year ASAP?

Sorry for the last-minute hustle, but we don't have any Capital outlay for the upcoming (FY 2023) budget year so it would be great if we can use up this last little bit from this year.

Thanks,

Maria Barratt-Riley
Executive Director
Idaho Public Utilities Commission
208 334-0337

ITS- Public Utilities Commission Budgetary Quote

Customer

Idaho Office of the Governor
Information Technology Services
11351W Chinden Blvd Building 6
Boise, ID 83714

Ed Teets
Ed.Teets@its.idaho.gov
(208) 605-4154

Ship to

Idaho Office of the Governor
Information Technology Services
11351 W Chinden Blvd Building 6
(Postal)
Boise, ID 83714
(208) 605-4154

Bill To

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Information Technology Services
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Boise, ID 83714
(208) 605-4154

Prepared By

Abby Staley
abby.staley@ednetics.com
P (208) 906-8156
F

Juniper NASPO Contract# AR3232 PADD20210683

SRX320-SYS-JB

Line	Part Number	Description	Price	Qty	Ext. Price
1	SRX320-SYS-JB	Juniper SRX320 Router - 6 Ports - Management Port - 4 - Gigabit Ethernet - Desktop - 1 Year	\$624.24	1	\$624.24
2	SRX320-RMK0	Juniper Rack Mount for Network Gateway - 1	\$66.24	1	\$66.24
SRX320-SYS-JB Subtotal					\$690.48

Licensing for SRX320

Line	Part Number	Description	Price	Qty	Ext. Price
3	S-SRX-S-C1-5-ND	Standard WAN Assurance for Class 1 (SRX300,SRX320), includes WAN Assurance & Application Visibility, with Juniper Next Day support, 5 years	\$1,275.82	1	\$1,275.82
Licensing for SRX320 Subtotal					\$1,275.82

EX3400-48P

Line	Part Number	Description	Price	Qty	Ext. Price
4	EX3400-48P	Juniper Layer 3 Switch - 48 Ports - Manageable - Gigabit Ethernet, 10 Gigabit Ethernet, 40 Gigabit Ethernet - 40GBase-X, 10GBase-X, 1000Base-T - 3 Layer Supported - Modular - Twisted Pair, Optical Fiber - 1U High - Rack-mountable, Wall Mountabl	\$2,464.56	6	\$14,787.36
5	JPSU-920-AC-AFO	Juniper Redundant Power Supply - 920 W	\$437.08	6	\$2,622.48
6	CBL-PWR-C13-US-48P	Juniper Standard Power Cord - 120 V AC / 15 A - 8.20 ft Cord Length - North America, United States, Canada	\$18.20	6	\$109.20
EX3400-48P Subtotal					\$17,519.04

Licensing for EX3400-48P

Line	Part Number	Description	Price	Qty	Ext. Price
7	SUB-EX48-2S-5Y-N	Mist Wired Assurance and Marvis Virtual Network Assistant for EX48 Port Switch - Subscription License - 1 Switch - 5 Year	\$1,511.31	6	\$9,067.86
Licensing for EX3400-48P Subtotal					\$9,067.86

Optics and Cables

Line	Part Number	Description	Price	Qty	Ext. Price
8	EX-QSFP-40GE-DAC-50CM	QSFP+ to QSFP+ 40 Gigabit Ethernet Direct Attach Copper (twinax copper cable) 50cm Passive	\$49.60	5	\$248.00
9	QFX-QSFP-DAC-1M	Juniper Twinaxil Network Cable - 3.28 ft Twinaxial Network Cable for Network Device - QSFP+ - QSFP+ - Black	\$73.20	1	\$73.20
10	EX-SFP-1GE-SX	Juniper 1000BASE-SX SFP Module - 1 x 1000Base-SX	\$121.00	1	\$121.00
11	EX-SFP-1GE-T	Juniper Gigabit SFP Module - 1 x 10/100/1000Base-T	\$97.20	2	\$194.40
Optics and Cables Subtotal					\$636.60

Quote Summary

SRX320-SYS-JB	\$690.48
Licensing for SRX320	\$1,275.82
EX3400-48P	\$17,519.04
Licensing for EX3400-48P	\$9,067.86
Optics and Cables	\$636.60
Subtotal	\$29,189.80
Total	\$29,189.80

Delivery of products will be considered complete and invoiced upon delivery. Customer will be invoiced for service and installation upon completion of service unless otherwise stated. Payment terms are net 30 days unless contract terms specify otherwise. Payments that are past due may be charged the lower of 1.5% interest monthly, or the highest rate permitted by law. These prices do NOT include applicable taxes, insurance, shipping, delivery, setup fees, cabling services or material unless specifically listed above. All prices are subject to change without notice. Supply subject to availability.

A payment and performance bond is not included in this quote unless specifically stated. A performance bond can be provided at an additional 1.5% of the after tax total.

Please submit your PO to: orders@ednetics.com or fax to: (208) 777-4708

ITS- Public Utilities Commission Budgetary Quote

Customer

Idaho Office of the Governor
Information Technology Services
11351W Chinden Blvd Building 6
Boise, ID 83714

Ed Teets
Ed.Teets@its.idaho.gov
(208) 605-4154

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Prepared By

Abby Staley
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P (208) 906-8156
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Juniper NASPO Contract# AR3232 PADD20210683

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Quote Summary

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A payment and performance bond is not included in this quote unless specifically stated. A performance bond can be provided at an additional 1.5% of the after tax total.

Please submit your PO to: orders@ednetics.com or fax to: (208) 777-4708

FIVE-YEAR FACILITY NEEDS PLAN, pursuant to IC 67-5708B						
AGENCY INFORMATION						
AGENCY NAME:	Idaho Public Utilities Commission		Division/Bureau:			
Prepared By:	Nancy Ashcraft		E-mail Address:	nancy.ashcraft@puc.idaho.gov		
Telephone Number:	208-334-0325		Fax Number:			
DFM Analyst:			LSO/BPA Analyst:			
Date Prepared:			For Fiscal Year:	2024		
FACILITY INFORMATION (please list each facility separately by city and street address)						
Facility Name:	Chinden Campus, Bldg 8, Ste 201-A					
City:	Boise		County:	Ada		
Property Address:	11331 W. Chinden, Boise ID				Zip Code:	
Facility Ownership (could be private or state-owned)	Private Lease:	<input type="checkbox"/>	State Owned:	<input checked="" type="checkbox"/>	Lease Expires:	
FUNCTION/USE OF FACILITY						
Office Space for the Idaho Public Utilities Commission functions (staff office areas, meeting rooms, hearing room for decision meetings, etc.).						
COMMENTS						
State owned facility, no additional operational costs tied to facility (janitorial, insurance, property tax, cleaning supplies, utilities, etc.).						
WORK AREAS						
FISCAL YR:	ACTUAL 2022	REQUEST 2023	REQUEST 2024	REQUEST 2025	REQUEST 2026	REQUEST 2027
Total Number of Work Areas:	65	65	65	TBD	TBD	TBD
Full-Time Equivalent Positions:	49 plus 5 DAGs	49 plus 5 DAGs	49 plus 5 DAGs	49 plus 5 DAGs	49 plus 5 DAGs	49 plus 5 DAGs
Temp. Employees, Contractors, Auditors, etc.:						
SQUARE FEET						
FISCAL YR:	ACTUAL 2022	REQUEST 2023	REQUEST 2024	REQUEST 2025	REQUEST 2026	REQUEST 2027
Square Feet:	22435	22435	22435	22435	22435	22435
FACILITY COST (Do NOT use your old rate per sq ft; it may not be a realistic figure)						
FISCAL YR:	ACTUAL 2022	REQUEST 2023	REQUEST 2024	REQUEST 2025	REQUEST 2026	REQUEST 2027
Total Facility Cost/Yr:	\$302,872.50	\$302,872.50	\$302,872.50	\$311,846.50	\$330,467.50	\$350,434.70
SURPLUS PROPERTY						
FISCAL YR:	ACTUAL 2022	REQUEST 2023	REQUEST 2024	REQUEST 2025	REQUEST 2026	REQUEST 2027
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
IMPORTANT NOTES:						
1. Upon completion, please send to Leasing Manager at the State Leasing Program in the Division of Public Works via email to Caitlin.Cox@adm.idaho.gov . Please e-mail or call 208-332-1933 with any questions.						
2. If you have five or more locations, please summarize the information on the Facility Information Summary Sheet and include this summary sheet with your submittal.						
3. Attach a hardcopy of this submittal, as well as the Facility Information Summary Sheet, if applicable, with your budget request. DPW LEASING DOES NOT NEED A COPY OF YOUR BUDGET REQUEST, JUST THIS FORM.						
AGENCY NOTES:						

Federal Funds Inventory Form
As Required by Idaho Code 67-1917

Reporting Agency/Department:
Contact Person/Title:

STARIS Agency Code:
Contact Phone Number:

Fiscal Year: 2024
Contact Email:

1

CFDA/Cooperative Agreement # /Identifying #	Grant Type	Federal Granting Agency	Grant title	Description	Date of Expiration - if Known	Total Grant Amount	Pass Through Federal Money From Other State Agency	FY 2022 Available Funds	FY 2022 Actual Expenditures	FY 2023 Estimated Available Funds	FY 2024 Estimated Available Funds	State Approp [Y] Yearly or [C] Continuous	MOE or MOU (67-1917)(d) require ments? [Y] Yes or [N] No If Yes answer question 2.	Known Reductions; Plan for 10% or More Reduction	Will this Grant be reduced by 50% or more from the previous years funding? [Y] Yes or [N] No If yes than answer question 3.
20.700	Annual Formula Award shared by all states and territories (Awarded by calendar year - not fiscal year	DOT	Pipeline Safety Grant Program	Pipeline Safety Grant Program	None		None	Half of CY 2021 and half of the CY 2022 grant expenses are included in the FY 2022 amounts. CY 2022 grant is still in place until Dec. 31, 2022 (FY 2023). CY 2021 funds available 7/1 - 12/31/2021 - \$160,305.00 CY 2022 - \$141,651.43 (estimated) - Award documents have not been received yet) available funds	CY 2021 total = \$98,110.00. CY 2022 mid-year (Jan 1 - June 30, 2021) = \$103,140.67	Varies each calendar year - up to 80% of the total funds expended reimbursed less any points deducted for certain federal criteria. Total award amount unknown until grant period ends and all states submit program expenditures.	Varies each calendar year - up to 80% of the total funds expended reimbursed less any points deducted for certain federal criteria. Total award amount unknown until grant period ends and all states submit program expenditures.	Y	N	None - Federal funds reduction would put a larger percentage of program onto industry assessment funds (State Dedicated)	
CFDA 20.721		DOT	PHMSA - Pipeline Safety Program One Call Grant	Funding to State agencies in promoting damage prevention, including changes with their State underground damage prevention laws, related compliance activities, training and public education.				\$5,726.04	\$5,726.04	\$42,712.00	\$6,950	Y	N		N
Total								\$307,882.00	\$207,966.04	\$42,712.00	\$56,950.00				

Total FY 2022 All Funds Appropriation (DU L100) \$5,709,500
Federal Funds as Percentage of Funds 4.59%

*** Report must be submitted to the Division of Financial Management and Legislative Services Office as part of your budget request.

2. Identify below for each grant any obligations, agreements, joint exercise of powers agreements, maintenance of efforts agreements, memoranda of understanding that may be impacted by federal or state decisions regarding federal receipts, include any state matching requirements.

CFDA/Cooperative Agreement # /Identifying #	Agreement Type	Explanation of agreement including dollar amounts.

3. Provide a plan for each grant with a known reduction in federal funding that includes anticipated changes, and if reduction is:

10-49% included the agency plan for operating at the reduced rate or
50% or more from the previous year's funding include the plan to either reduce or eliminate the services provided through the grant or to continue the services without a shift to state resources.

CFDA/Cooperative Agreement # /Identifying #	Plan for reduction or elimination of services.

Part I – Agency Profile

Agency Overview

Under state law, the Idaho Public Utilities Commission supervises and regulates Idaho's investor-owned utilities - electric, gas, telecommunications, and water - assuring adequate service and affixing just, reasonable and sufficient rates.

The commission does not regulate publicly owned, municipal, or cooperative utilities.

In setting rates, the commission must consider the needs of both the utility and its customers. Customers must be ensured of paying a reasonable rate and utilities must be allowed the opportunity to recover their legitimate costs of serving of their customers and earning a fair rate of return. IPUC decisions can be appealed to the Idaho Supreme Court.

The governor appoints the three commissioners with confirmation by the Idaho Senate. No more than two commissioners may be of the same political party. The commissioners serve staggered six-year terms. Currently serving are Eric Anderson, John Chatburn, and John Hammond. Vacancies that occur when the Idaho Senate is not in session are filled by gubernatorial appointment subject to confirmation by the Senate upon reconvening in regular session.

The governor may remove a commissioner before his/her term has expired for dereliction of duty, corruption or incompetence as defined in Idaho Code.

The three-member commission was established by the 12th Session of the Idaho Legislature and was organized May 8, 1913 as the Public Utilities Commission of the State of Idaho. In 1951 it was reorganized as the Idaho Public Utilities Commission. Statutory authorities for the commission are established in Idaho Code titles 61 and 62.

The IPUC has quasi-legislative and quasi-judicial duties as well as executive powers and duties. The Commission is authorized 49 FTE and has its office in Boise, Idaho.

In its quasi-legislative capacity, the commission sets rates and makes rules governing utility operations. In its quasi-judicial mode, the commission hears and decides complaints, issues written orders that are similar to court orders and may have its decisions appealed to the Idaho Supreme Court. In its executive capacity, the commission enforces state laws affecting regulated utilities and rail industries.

Fees assessed on the utilities and railroads it regulates fund commission operations. Annual assessments are set by the Commission each year in April within limits set by law.

Currently, Eric Anderson is the Commission President. Commissioners meet on the first Tuesday in April in odd-numbered years to elect one of their own to a two-year term as president. The president signs contracts on the commission's behalf, is the final authority in personnel matters and handles other administrative tasks.

Chairmanship of individual cases is rotated among all three commissioners. The Commission conducts its business in two types of meetings: hearings and decision meetings.

Formal hearings on utility and railroad issues are held on a case-by-case basis, often in the service area of the utility under consideration to allow maximum public participation. These hearings resemble judicial proceedings and are transcribed by a court reporter. Formal parties to the case under consideration present testimony and evidence subject to cross-examination by attorneys and staff from the other parties and the Commissioners.

Members of the general public may testify before the commission at a hearing without prior notice or formal intervention. However, those seeking the full rights of parties - such as the right to cross-examine other witnesses, make objections, or to make and argue motions - must file a petition for "intervener" status. Partnerships, corporations, and other entities must be represented by a licensed attorney.

To provide for more public input in a less formal setting, commission staff members may travel to areas impacted by potential commission decisions to conduct workshops or hold virtual workshops online. Unlike a formal hearing where members of the public testify but cannot ask questions of commissioners, a workshop allows citizens to ask questions and offer suggestions to commission staff.

The Commission also conducts regular decision meetings to consider issues on an agenda prepared by the commission secretary and posted in advance of the meeting. These meetings are usually held Tuesdays at 1:30 p.m., although by law the commission is required to meet only once a month. Members of the public are welcome to attend decision meetings.

Typically, decision meetings consist of the Commission's review of decision memoranda prepared by commission staff. Minutes of the meetings are taken, and decisions reached at these meetings are preliminary, becoming final only when issued in a written order signed by a majority of the Commission.

Core Functions/Idaho Code

Statutory authorities for the Commission are established in Idaho Code titles 61 and 62. To help ensure its decisions are fair and workable, the commission employs a staff of about 55 people - engineers, rate analysts, attorneys, auditors, investigators, economists, administrative and other support personnel. The commission staff is organized in three divisions - Administration, Legal and Utilities.

The staff analyzes each petition, complaint, rate increase request or application for an operating certificate received by the Commission. In formal proceedings before the Commission, the staff acts as a separate party to the case, presenting its own testimony, evidence, and expert witnesses. The Commission considers staff recommendations along with those of other participants in each case - including utilities, public, agricultural, industrial, business and consumer groups.

Utilities Division

The Utilities Division, responsible for technical analysis of utility matters before the Commission, is divided into four sections.

The Audit Section audits utility books and records to verify reported revenue, expenses and compliance with commission orders. Staff auditors present the results of their findings in audit reports as well as in formal testimony and exhibits. When a utility requests a rate increase, cost-of-capital studies are performed to determine a recommended rate of return. Revenues, expenses, and investments are analyzed to determine the amount needed for the utility to earn the recommended return on its investment.

The Engineering Section reviews the physical operations of utilities. Staff engineers determine the cost of serving various types of customers, design utility rates and allocate costs between Idaho and the other states served by Idaho utilities. They determine the cost effectiveness of conservation and co-generation programs, evaluate the adequacy of utility services, and frequently help resolve customer complaints. The group develops computer models of utility operations and reviews utility forecasts of energy usage and the need for new facilities.

The Technical Analysis Section determines the cost effectiveness of all Demand Side Management (DSM) programs including energy efficiency and demand response. They identify potential for new DSM programs and track the impact on utility revenues. They review utility forecasts of energy, water, and natural gas usage with focus on residential self-generation and rate design.

The Consumer Assistance Section investigate and work to resolve conflicts between utilities and their customers. Customers faced with service disconnections often seek help in negotiating payment arrangements. Consumer Assistance may mediate disputes over billing, deposits, line extensions and other service problems.

Consumer Assistance monitors Idaho utilities to verify they are complying with Commission orders and regulations. Investigators participate in general rate and policy cases when rate design and customer service issues are brought before the Commission.

Most consumers contact the Commission by telephone or by e-mail, via the Commission's Website. Staff members may negotiate payment arrangements with utilities on behalf of consumers and, when appropriate, refer clients to social service agencies, financial aid programs or budget counseling services.

As traditionally regulated services become deregulated, the Consumer Assistance Section's role of educating consumers and mitigating complaints with non-regulated utilities has increased. The increase in companies providing services equates to an increase in consumer inquiries and complaints. Also on the increase are disputes between companies providing services, especially among telecommunications providers.

The Consumer Assistance Section is also responsible for conducting quality of service and compliance investigations.

Administration

The Administrative Division is responsible for coordinating overall IPUC activities. The division includes the three commissioners, three Policy Strategists, a Commission Secretary, an Executive Director, a Public Information Officer, an Executive Assistant, and support personnel.

The three *Policy Strategists* are executive level positions reporting directly to the Commissioners with policy and technical consultation and research support regarding major regulatory issues in the areas of electricity, telecommunications, water and natural gas. Strategists are also charged with developing comprehensive policy strategy, providing assistance and advice on major litigation before the commission and acting as liaison between the Commission and its staff, utility representatives, public officials and public agencies and organizations.

The *Commission Secretary*, a post established by Idaho law, keeps a precise public record of all Commission proceedings. The Secretary issues notices, orders and other documents to the proper parties and is the official custodian of documents issued by and filed with the commission. Most of these documents are public records.

The *Executive Director* has primary responsibility for the commission's fiscal and administrative operations, preparing the commission budget and supervising fiscal, administration, public information, personnel, information systems, rail section operations and pipeline safety. The Executive Director also serves as a liaison between the Commission and other state agencies and the Legislature.

The *Public Information Officer* is responsible for informing the public and the media of commission decisions, meetings and activities; responding to requests for information; coordinating public hearings; preparing materials that allow for effective public participation in IPUC proceedings; and preparing the annual report. In addition this position is responsible for other special projects assigned by the commissioners.

Rail Section

The rail safety inspection conducts inspections of rail cars carrying hazardous materials, as well as other safety components as identified in both the Federal Railroad Administration and State of Idaho safety regulations. In addition, they inspect railroad grade crossings when the Commission receives reports of maintenance deficiencies. The Rail Section is part of the multi-agency safety team that investigates all railroad-crossing accidents and makes recommendations for safety improvements to crossings.

As part of its regulatory authority, the Commission evaluates the discontinuance and abandonment of railroad service in Idaho by conducting an independent evaluation of each case to determine whether the abandonment of a particular railroad line would adversely affect Idaho shippers and whether the line has any profit potential. Should the Commission determine abandonment would be harmful to Idaho interests; it then represents the state before the federal Surface Transportation Board, which has authority to grant or deny line abandonment. The Commission also conducts hearings and issues orders concerning the elimination or alteration of grade crossings.

Pipeline Safety Program

The pipeline safety section oversees the safe operation of the intrastate natural gas pipelines and facilities in Idaho.

The Commission's Safety Inspectors-Regulated Utilities verify compliance of state and federal regulations by on-site inspections of intrastate gas distribution systems operating in the state. Part of the inspection process includes

a review of record-keeping practices and compliance with design, construction, operation, maintenance and drug/alcohol abuse regulations. All reportable accidents are investigated and appropriate reports filed with the U.S. Department of Transportation.

Legal Division

Five Deputy Attorneys General are assigned to the Commission from the Office of the Attorney General and have permanent offices at IPUC headquarters. The IPUC attorneys represent the staff in all matters before the Commission, working closely with staff auditors, engineers, investigators, and economists as they develop their recommendations for rate case and utility policy proceedings.

In the hearing room, IPUC attorneys coordinate the presentation of the staff's case and cross-examine other parties who submit testimony. The attorneys also represent the Commission itself in state and federal courts and before other state or federal regulatory agencies.

Revenue and Expenditures

Revenue	FY 2019	FY 2020	FY 2021	FY 2022
Public Utilities Comm.	\$5,770,200	\$6,031,700	\$4,507,200	\$4,751,100
Indirect Fund	\$38,900	\$38,200	\$65,600	\$38,700
Federal Grant	\$212,400	\$242,000	\$284,400	\$187,100
Total	\$6,021,500	\$6,311,300	\$4,857,200	\$4,976,900
Expenditures	FY 2019	FY 2020	FY 2021	FY 2022
Personnel Costs	\$4,132,700	\$3,671,200	\$3,614,100	\$3,744,200
Operating Expenditures	\$2,755,900	\$2,271,600	\$1,213,500	\$1,428,800
Capital Outlay	\$55,600	\$166,100	\$29,600	\$16,800
Trustee/Benefit Payments	\$0.00	0.00	0.00	0
Total	\$7,026,100	\$6,108,900	\$4,857,200	\$5,189,600

Profile of Cases Managed and/or Key Services Provided

Cases Managed and/or Key Services Provided	FY 2019	FY 2020	FY 2021	FY 2022
1. Number of cases older than one year closed in this fiscal year.	9	40	49	10
2. Number of comprehensive audits completed annually.	22	27	25	19
3. Number of utility annual reports reviewed annually.	21	22	23	21
4. Number of formal complaints received by the commission.	2	3	1	9
5. Number of informal complaints received by the commission.	625	772	657	712
6. Number of Inquiries received by the commission.	212	396	429	342
7. Average number of days needed to respond to inquiries and resolve complaints.	6	7	7	8
8. Number inspection units audited per year (pipeline).	50	110	160	185
9. Number of inspection days completed (pipeline).	403.5	326.5	400.5	260
10. Number of rail hazardous material inspections.	216	332	343	261
11. Number of rail abandonment investigations.	0	1	0	0

Part II – Performance Measures

Performance Measure		FY 2019	FY 2020	FY 2021	FY 2022	FY 2023
1. Percent of all cases open for more than one year that were closed in this fiscal year.	actual	25	23	27	16	
	target	20	20	20	20	20
2. Number of comprehensive audits completed this fiscal year.	actual	22	22	25	19	
	target	7	7	7	7	10
3. Number of annual reports reviewed this fiscal year	actual	21	21	23	21	
	target	20	20	20	20	15
4. Average number of days needed to respond to inquiries and resolve informal complaints	actual	5	7	7	8	
	target	5	5	5	5	10
5. Number of inspection days this fiscal year (pipeline).	actual	403.5	326.5	400.5	260	
	target	325	292	285	323	325
6. HAZMAT inspections conducted this fiscal year	actual	216	332	343	261	
	target	100	100	100	100	100
7. Percent of proposed rail abandonments investigated	actual	100	100	100	100	
	target	100	100	100	100	100

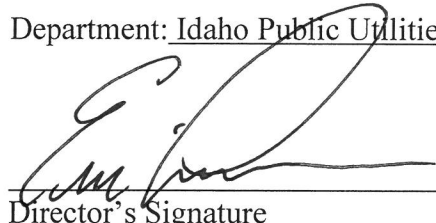
For More Information Contact

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Director Attestation for Performance Report

In accordance with *Idaho Code* 67-1904, I certify the data provided in the Performance Report has been internally assessed for accuracy, and, to the best of my knowledge, is deemed to be accurate.

Department: Idaho Public Utilities Commission



Director's Signature

Date 9/1/2022

Please return to:

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304 N. 8th Street, 3rd Floor
Boise, Idaho 83720-0032

FAX: 334-2438
E-mail: info@dfm.idaho.gov