

**Agency Summary And Certification**

**FY 2025 Request**

**Agency:** Office of Energy and Mineral Resources

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In accordance with 67-3502 Idaho Code, I certify the included budget properly states the receipts and expenditures of the departments (agency, office, or institution) for the fiscal years indicated.

**Signature of Department Director:** RICHARD.STOVER@OER.IDAHO.GOV

**Date:** 10/19/2023

			<b>FY 2023 Total Appropriation</b>	<b>FY 2023 Total Expenditures</b>	<b>FY 2024 Original Appropriation</b>	<b>FY 2024 Estimated Expenditures</b>	<b>FY 2025 Total Request</b>
<b>Appropriation Unit</b>							
Office of Energy and Mineral Resources			18,180,600	2,423,500	8,236,500	22,094,800	14,052,900
<b>Total</b>			<b>18,180,600</b>	<b>2,423,500</b>	<b>8,236,500</b>	<b>22,094,800</b>	<b>14,052,900</b>
<b>By Fund Source</b>							
D	12500	Dedicated	250,500	180,400	261,500	261,500	301,900
D	19900	Dedicated	267,400	240,800	270,900	270,900	273,400
F	34800	Federal	2,142,300	495,800	7,172,600	7,172,600	12,953,500
D	34900	Dedicated	15,020,200	1,141,700	20,200	13,878,500	20,200
D	49400	Dedicated	500,200	364,800	511,300	511,300	503,900
<b>Total</b>			<b>18,180,600</b>	<b>2,423,500</b>	<b>8,236,500</b>	<b>22,094,800</b>	<b>14,052,900</b>
<b>By Account Category</b>							
Personnel Cost			1,388,100	908,100	1,436,700	1,436,700	1,521,500
Operating Expense			460,900	355,400	716,500	716,500	725,000
Capital Outlay			24,700	13,300	26,400	26,400	15,900
Trustee/Benefit			16,306,900	1,146,700	6,056,900	19,915,200	11,790,500
<b>Total</b>			<b>18,180,600</b>	<b>2,423,500</b>	<b>8,236,500</b>	<b>22,094,800</b>	<b>14,052,900</b>
FTP Positions			11.00	11.00	11.00	11.00	11.00
<b>Total</b>			<b>11.00</b>	<b>11.00</b>	<b>11.00</b>	<b>11.00</b>	<b>11.00</b>

**Division Description**

**Request for Fiscal Year:** 2025

**Agency:** Office of Energy and Mineral Resources

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**Division:** Office of Energy and Mineral Resources

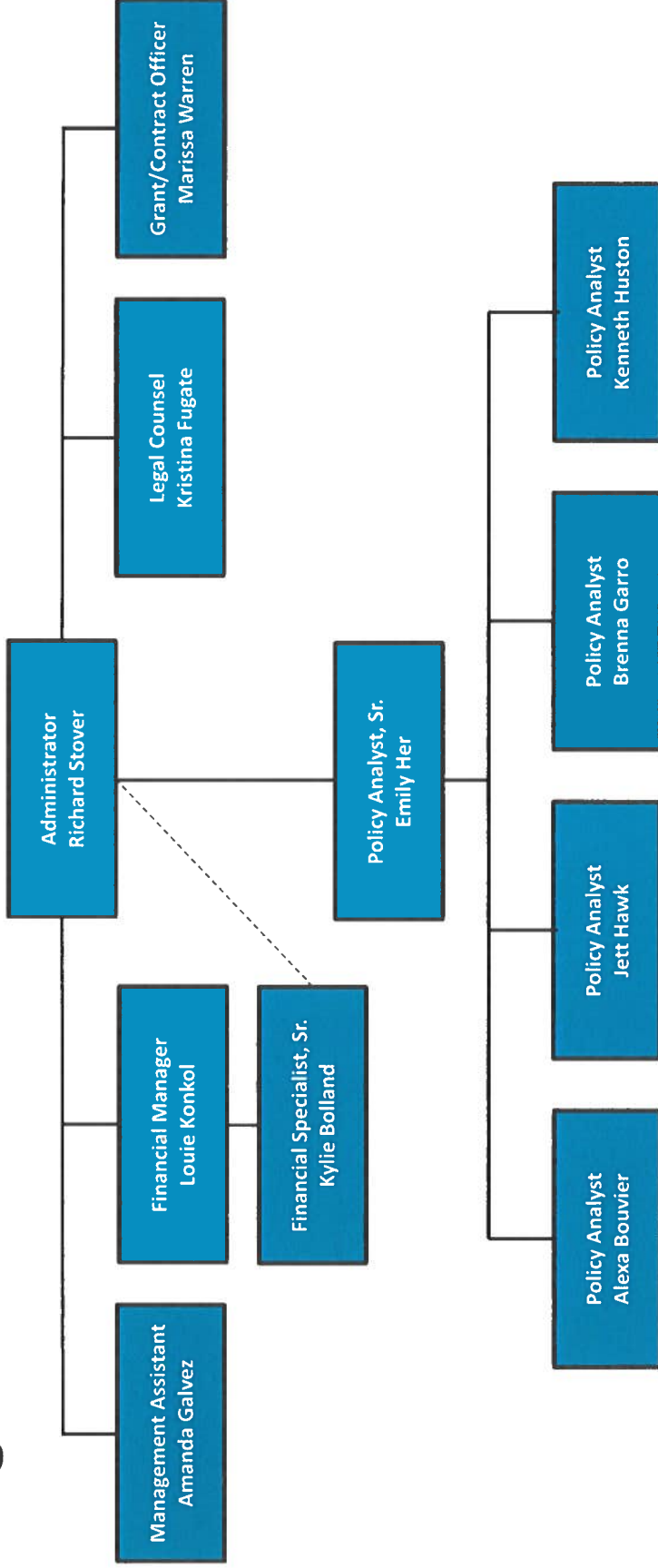
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**Statutory Authority:** The duties of Office of Energy and Mineral Resources are outlined by Executive Order 2020-17.

Initially established in 1975, the Idaho Governor's Office of Energy and Mineral Resources (OEMR) is an executive office of the Governor, the duties, powers, and authorities of which are set forth in Executive Order 2020-17. Specifically, OEMR serves as a resource for the Governor and other policy makers and first point of contact for the State on energy and mineral matters. OEMR coordinates energy and mineral resource planning and policy development for the State by working with state, federal and local stakeholders to develop and utilize Idaho's energy and mineral resources in an efficient, effective, and responsible manner that serves to enhance the state's economy and sustain the quality of life for its citizens. OEMR may accept and utilize funds from various state, federal, and other sources to carry out its responsibilities. OEMR administers energy efficiency programs, including Government Leading by Example and the State Energy Loan Program. OEMR coordinates, supports, and oversees the Idaho Strategic Energy Alliance. OEMR also pursues and accepts federal delegation of responsibility and authority for certain energy and mineral-related matters.

# Office of Energy and Mineral Resources Organizational Chart

FTP = 11.0  
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October 2023



**Agency Revenues**

Request for Fiscal Year: 2025

Agency: Office of Energy and Mineral Resources

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		FY 21 Actuals	FY 22 Actuals	FY 23 Actuals	FY 24 Estimated Revenue	FY 25 Estimated Revenue	Significant Assumptions
<b>Fund 12500</b>	Indirect Cost Recovery-Swcap						
470	Other Revenue	139,923	164,969	180,773	239,000	252,350	Increased federal spending increases indirect recovery
	<b>Indirect Cost Recovery-Swcap Total</b>	<b>139,923</b>	<b>164,969</b>	<b>180,773</b>	<b>239,000</b>	<b>252,350</b>	
<b>Fund 19900</b>	Renewable Energy Resources Fund						
460	Interest	2,963	1,443	6,161	9,400	9,400	Estimate based on 6 year revenue average
463	Rent And Lease Income	1,717	0	7,670	37,500	37,500	Estimate based on 6 year revenue average
	<b>Renewable Energy Resources Fund Total</b>	<b>4,680</b>	<b>1,443</b>	<b>13,831</b>	<b>46,900</b>	<b>46,900</b>	
<b>Fund 34800</b>	Federal (Grant)						
450	Fed Grants & Contributions	511,490	477,947	495,781	6,240,390	10,541,270	Increased federal awards and increased implementation of that work
	<b>Federal (Grant) Total</b>	<b>511,490</b>	<b>477,947</b>	<b>495,781</b>	<b>6,240,390</b>	<b>10,541,270</b>	
<b>Fund 49402</b>	Petroleum (Price) Violation Escrow : Amoco/Belridge 1983 Amd						
460	Interest	182	133	639	500	500	Estimate based on 6 year revenue average
	<b>Petroleum (Price) Violation Escrow : Amoco/Belridge 1983 Amd Total</b>	<b>182</b>	<b>133</b>	<b>639</b>	<b>500</b>	<b>500</b>	
<b>Fund 49403</b>	Petroleum (Price) Violation Escrow : Exxon 1986 Restitution						
460	Interest	15,588	19,095	40,886	42,000	42,000	Estimate based on 6 year revenue average
470	Other Revenue	0	0	2,752	0	0	Non interest revenue is not consistent in this fund detail over time
	<b>Petroleum (Price) Violation Escrow : Exxon 1986 Restitution Total</b>	<b>15,588</b>	<b>19,095</b>	<b>43,638</b>	<b>42,000</b>	<b>42,000</b>	
<b>Fund 49405</b>	Petroleum (Price) Violation Escrow : Stripper Well 1986 Stl						
460	Interest	4,726	3,631	23,255	14,600	14,600	Estimate based on 6 year revenue average
	<b>Petroleum (Price) Violation Escrow : Stripper Well 1986 Stl Total</b>	<b>4,726</b>	<b>3,631</b>	<b>23,255</b>	<b>14,600</b>	<b>14,600</b>	
	<b>Agency Name Total</b>	<b>676,589</b>	<b>667,218</b>	<b>757,917</b>	<b>6,583,390</b>	<b>10,897,620</b>	

**Analysis of Fund Balances**

**Request for Fiscal Year: 2025**

**Agency:** Office of Energy and Mineral Resources

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**Fund:** Indirect Cost Recovery-Swcap

12500

Sources and Uses:

The source of revenue is the collection of indirect cost on actual expenditures from federal grants (excluding capital outlay and trustee/benefit payments). The rate applied is negotiated and approved by the U.S. Department of Energy annually. The money in this account is used to cover the administrative costs such as accounting and human resources in the department, as well as to pay for goods and services that would benefit the agency as a whole. These costs, which are not directly chargeable to any one program or grant are accrued and partially recovered through the indirect recovery process.

	FY 21 Actuals	FY 22 Actuals	FY 23 Actuals	FY 24 Estimate	FY 25 Estimate
<b>01. Beginning Free Fund Balance</b>	<b>0</b>	<b>18,059</b>	<b>0</b>	<b>355</b>	<b>(93,145)</b>
02. Encumbrances as of July 1	0	0	0	0	0
02a. Reappropriation (Legislative Carryover)	0	0	0	0	0
<b>03. Beginning Cash Balance</b>	<b>0</b>	<b>18,059</b>	<b>0</b>	<b>355</b>	<b>(93,145)</b>
04. Revenues (from Form B-11)	139,923	164,969	180,773	168,000	252,350
05. Non-Revenue Receipts and Other Adjustments	0	0	0	0	0
06. Statutory Transfers In	0	0	0	0	0
07. Operating Transfers In	0	0	0	0	0
<b>08. Total Available for Year</b>	<b>139,923</b>	<b>183,028</b>	<b>180,773</b>	<b>168,355</b>	<b>159,205</b>
09. Statutory Transfers Out	0	0	0	0	0
10. Operating Transfers Out	0	0	0	0	0
11. Non-Expenditure Distributions and Other Adjustments	(38)	38	0	0	0
12. Cash Expenditures for Prior Year Encumbrances	0	0	0	0	0
13. Original Appropriation	128,200	192,200	250,500	261,500	267,000
14. Prior Year Reappropriations, Supplementals, Recessions	60,600	0	0	0	0
15. Non-cogs, Receipts to Appropriations, etc.	0	0	0	0	0
16. Reversions and Continuous Appropriations	(66,898)	(9,210)	(70,082)	0	0
17. Current Year Reappropriation	0	0	0	0	0
18. Reserve for Current Year Encumbrances	0	0	0	0	0
<b>19. Current Year Cash Expenditures</b>	<b>121,902</b>	<b>182,990</b>	<b>180,418</b>	<b>261,500</b>	<b>267,000</b>
<b>19a. Budgetary Basis Expenditures (CY Cash Exp + CY Enc)</b>	<b>121,902</b>	<b>182,990</b>	<b>180,418</b>	<b>261,500</b>	<b>267,000</b>
<b>20. Ending Cash Balance</b>	<b>18,059</b>	<b>0</b>	<b>355</b>	<b>(93,145)</b>	<b>(107,795)</b>
21. Prior Year Encumbrances as of June 30	0	0	0	0	0
22. Current Year Encumbrances as of June 30	0	0	0	0	0
22a. Current Year Reappropriation	0	0	0	0	0
23. Borrowing Limit	0	0	0	0	0
<b>24. Ending Free Fund Balance</b>	<b>18,059</b>	<b>0</b>	<b>355</b>	<b>(93,145)</b>	<b>(107,795)</b>
<b>24a. Investments Direct by Agency (GL 1203)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>24b. Ending Free Fund Balance Including Direct Investments</b>	<b>18,059</b>	<b>0</b>	<b>355</b>	<b>(93,145)</b>	<b>(107,795)</b>
<b>26. Outstanding Loans (if this fund is part of a loan program)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Note:

**Analysis of Fund Balances**

Request for Fiscal Year: 2025

Agency: Office of Energy and Mineral Resources

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Fund: Renewable Energy Resources Fund

19900

Sources and Uses:

The state's portion of revenues from leases and royalties on federal lands for geothermal energy. H432 of 2008 amended the distribution of geothermal royalties paid on federal lands. H255 of 2009 transferred to this fund \$1.2 million from geothermal royalties. May be used by the administrator of the Office of Energy and Mineral Resources consistent with duties, powers and authorities of the office. Office operations include salaries and wages, repairs and maintenance, rentals and operating leases, and other operating expenses.

	FY 21 Actuals	FY 22 Actuals	FY 23 Actuals	FY 24 Estimate	FY 25 Estimate
<b>01. Beginning Free Fund Balance</b>	<b>703,291</b>	<b>493,955</b>	<b>349,357</b>	<b>122,365</b>	<b>(101,635)</b>
02. Encumbrances as of July 1	0	0	0	0	0
02a. Reappropriation (Legislative Carryover)	0	0	0	0	0
<b>03. Beginning Cash Balance</b>	<b>703,291</b>	<b>493,955</b>	<b>349,357</b>	<b>122,365</b>	<b>(101,635)</b>
04. Revenues (from Form B-11)	4,680	1,443	13,834	46,900	46,900
05. Non-Revenue Receipts and Other Adjustments	0	0	0	0	0
06. Statutory Transfers In	0	0	0	0	0
07. Operating Transfers In	0	0	0	0	0
<b>08. Total Available for Year</b>	<b>707,971</b>	<b>495,398</b>	<b>363,191</b>	<b>169,265</b>	<b>(54,735)</b>
09. Statutory Transfers Out	0	0	0	0	0
10. Operating Transfers Out	0	0	0	0	0
11. Non-Expenditure Distributions and Other Adjustments	0	0	0	0	0
12. Cash Expenditures for Prior Year Encumbrances	0	0	0	0	0
13. Original Appropriation	305,100	310,400	267,400	270,900	273,000
14. Prior Year Reappropriations, Supplementals, Recessions	0	0	0	0	0
15. Non-cogs, Receipts to Appropriations, etc.	0	0	0	0	0
16. Reversions and Continuous Appropriations	(91,084)	(164,359)	(26,574)	0	0
17. Current Year Reappropriation	0	0	0	0	0
18. Reserve for Current Year Encumbrances	0	0	0	0	0
<b>19. Current Year Cash Expenditures</b>	<b>214,016</b>	<b>146,041</b>	<b>240,826</b>	<b>270,900</b>	<b>273,000</b>
<b>19a. Budgetary Basis Expenditures (CY Cash Exp + CY Enc)</b>	<b>214,016</b>	<b>146,041</b>	<b>240,826</b>	<b>270,900</b>	<b>273,000</b>
<b>20. Ending Cash Balance</b>	<b>493,955</b>	<b>349,357</b>	<b>122,365</b>	<b>(101,635)</b>	<b>(327,735)</b>
21. Prior Year Encumbrances as of June 30	0	0	0	0	0
22. Current Year Encumbrances as of June 30	0	0	0	0	0
22a. Current Year Reappropriation	0	0	0	0	0
23. Borrowing Limit	0	0	0	0	0
<b>24. Ending Free Fund Balance</b>	<b>493,955</b>	<b>349,357</b>	<b>122,365</b>	<b>(101,635)</b>	<b>(327,735)</b>
<b>24a. Investments Direct by Agency (GL 1203)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>24b. Ending Free Fund Balance Including Direct Investments</b>	<b>493,955</b>	<b>349,357</b>	<b>122,365</b>	<b>(101,635)</b>	<b>(327,735)</b>
<b>26. Outstanding Loans (if this fund is part of a loan program)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Note:

**Analysis of Fund Balances**

**Request for Fiscal Year: 2025**

**Agency:** Office of Energy and Mineral Resources  
**Fund:** Federal (Grant)

199  
 34800

Sources and Uses:

Idaho's portion of the U.S. Department of Energy (DOE) State Energy Program (SEP) provides funds to maximize the benefits of energy efficiency and renewable energy through communications and outreach activities. Additionally, it provides technology deployment of these resources by fostering partnerships and education through formula or competitive grants. SEP also aids states in improving the security of their energy infrastructure by assisting them with the development of state energy plans, financial support and technical assistance. OEMR use their formula grants to develop state strategies and goals addressing energy priorities.

	FY 21 Actuals	FY 22 Actuals	FY 23 Actuals	FY 24 Estimate	FY 25 Estimate
<b>01. Beginning Free Fund Balance</b>	<b>1,662</b>	<b>(27,420)</b>	<b>4,539</b>	<b>4,539</b>	<b>(927,671)</b>
02. Encumbrances as of July 1	0	0	0	0	0
02a. Reappropriation (Legislative Carryover)	0	0	0	0	0
<b>03. Beginning Cash Balance</b>	<b>1,662</b>	<b>(27,420)</b>	<b>4,539</b>	<b>4,539</b>	<b>(927,671)</b>
04. Revenues (from Form B-11)	511,490	477,947	495,781	6,240,390	10,541,270
05. Non-Revenue Receipts and Other Adjustments	116,721	183,279	150,000	0	0
06. Statutory Transfers In	0	0	0	0	0
07. Operating Transfers In	0	0	0	0	0
<b>08. Total Available for Year</b>	<b>629,873</b>	<b>633,806</b>	<b>650,320</b>	<b>6,244,929</b>	<b>9,613,599</b>
09. Statutory Transfers Out	0	0	0	0	0
10. Operating Transfers Out	0	0	0	0	0
11. Non-Expenditure Distributions and Other Adjustments	(812)	812	0	0	0
12. Cash Expenditures for Prior Year Encumbrances	0	0	0	0	0
13. Original Appropriation	426,000	530,600	2,142,300	7,172,600	10,541,300
14. Prior Year Reappropriations, Supplementals, Recessions	97,000	0	0	0	0
15. Non-cogs, Receipts to Appropriations, etc.	0	0	0	0	0
16. Reversions and Continuous Appropriations	(14,895)	(52,145)	(1,646,519)	0	0
17. Current Year Reappropriation	0	0	0	0	0
18. Reserve for Current Year Encumbrances	0	0	0	0	0
<b>19. Current Year Cash Expenditures</b>	<b>508,105</b>	<b>478,455</b>	<b>495,781</b>	<b>7,172,600</b>	<b>10,541,300</b>
<b>19a. Budgetary Basis Expenditures (CY Cash Exp + CY Enc)</b>	<b>508,105</b>	<b>478,455</b>	<b>495,781</b>	<b>7,172,600</b>	<b>10,541,300</b>
<b>20. Ending Cash Balance</b>	<b>122,580</b>	<b>154,539</b>	<b>154,539</b>	<b>(927,671)</b>	<b>(927,701)</b>
21. Prior Year Encumbrances as of June 30	0	0	0	0	0
22. Current Year Encumbrances as of June 30	0	0	0	0	0
22a. Current Year Reappropriation	0	0	0	0	0
23. Borrowing Limit	150,000	150,000	150,000	0	0
<b>24. Ending Free Fund Balance</b>	<b>(27,420)</b>	<b>4,539</b>	<b>4,539</b>	<b>(927,671)</b>	<b>(927,701)</b>
<b>24a. Investments Direct by Agency (GL 1203)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>24b. Ending Free Fund Balance Including Direct Investments</b>	<b>(27,420)</b>	<b>4,539</b>	<b>4,539</b>	<b>(927,671)</b>	<b>(927,701)</b>
<b>26. Outstanding Loans (if this fund is part of a loan program)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Note:

**Analysis of Fund Balances**

Request for Fiscal Year: 2025

Agency: Office of Energy and Mineral Resources

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Fund: Miscellaneous Revenue

34900

Sources and Uses:

Revenue collected from outside entities and organizations or in-kind contributions for development of energy publications.

	FY 21 Actuals	FY 22 Actuals	FY 23 Actuals	FY 24 Estimate	FY 25 Estimate
<b>01. Beginning Free Fund Balance</b>	<b>27,026</b>	<b>27,026</b>	<b>27,026</b>	<b>27,026</b>	<b>13,865,211</b>
02. Encumbrances as of July 1	0	0	0	3,216,647	0
02a. Reappropriation (Legislative Carryover)	0	0	15,000,000	10,641,738	0
<b>03. Beginning Cash Balance</b>	<b>27,026</b>	<b>27,026</b>	<b>15,027,026</b>	<b>13,885,411</b>	<b>13,865,211</b>
04. Revenues (from Form B-11)	0	0	0	0	0
05. Non-Revenue Receipts and Other Adjustments	0	0	0	0	0
06. Statutory Transfers In	0	15,000,000	0	0	0
07. Operating Transfers In	0	0	0	0	0
<b>08. Total Available for Year</b>	<b>27,026</b>	<b>15,027,026</b>	<b>15,027,026</b>	<b>13,885,411</b>	<b>13,865,211</b>
09. Statutory Transfers Out	0	0	0	0	0
10. Operating Transfers Out	0	0	0	0	0
11. Non-Expenditure Distributions and Other Adjustments	0	0	0	0	0
12. Cash Expenditures for Prior Year Encumbrances	0	0	0	0	0
13. Original Appropriation	20,200	20,200	20,200	20,200	20,200
14. Prior Year Reappropriations, Supplementals, Recessions	0	15,000,000	15,000,000	0	0
15. Non-cogs, Receipts to Appropriations, etc.	0	0	0	0	0
16. Reversions and Continuous Appropriations	(20,200)	(20,200)	(20,200)	0	0
17. Current Year Reappropriation	0	(15,000,000)	(10,641,738)	0	0
18. Reserve for Current Year Encumbrances	0	0	(3,216,647)	0	0
<b>19. Current Year Cash Expenditures</b>	<b>0</b>	<b>0</b>	<b>1,141,615</b>	<b>20,200</b>	<b>20,200</b>
<b>19a. Budgetary Basis Expenditures (CY Cash Exp + CY Enc)</b>	<b>0</b>	<b>0</b>	<b>4,358,262</b>	<b>20,200</b>	<b>20,200</b>
<b>20. Ending Cash Balance</b>	<b>27,026</b>	<b>15,027,026</b>	<b>13,885,411</b>	<b>13,865,211</b>	<b>13,845,011</b>
21. Prior Year Encumbrances as of June 30	0	0	0	0	0
22. Current Year Encumbrances as of June 30	0	0	3,216,647	0	0
22a. Current Year Reappropriation	0	15,000,000	10,641,738	0	0
23. Borrowing Limit	0	0	0	0	0
<b>24. Ending Free Fund Balance</b>	<b>27,026</b>	<b>27,026</b>	<b>27,026</b>	<b>13,865,211</b>	<b>13,845,011</b>
<b>24a. Investments Direct by Agency (GL 1203)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>24b. Ending Free Fund Balance Including Direct Investments</b>	<b>27,026</b>	<b>27,026</b>	<b>27,026</b>	<b>13,865,211</b>	<b>13,845,011</b>
<b>26. Outstanding Loans (if this fund is part of a loan program)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Note:



**Analysis of Fund Balances**

**Request for Fiscal Year: 2025**

**Agency:** Office of Energy and Mineral Resources

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**Fund:** Petroleum (Price) Violation Escrow

49400

Sources and Uses:

The petroleum violation escrow account (PVE) is the result of fines oil companies paid in the years following the OPEC embargo in the early 1980s. Idaho put these funds into the Petroleum Price Violation Fund (PPVF) as part of a nationwide redistribution. The states must annually submit a plan on how moneys will be expended. Idaho uses these funds for energy conservation projects, low interest conservation loans, and administrative costs associated with these projects.

	FY 21 Actuals	FY 22 Actuals	FY 23 Actuals	FY 24 Estimate	FY 25 Estimate
<b>01. Beginning Free Fund Balance</b>	<b>3,294,625</b>	<b>3,310,877</b>	<b>3,115,797</b>	<b>2,215,618</b>	<b>1,761,418</b>
02. Encumbrances as of July 1	0	13,953	0	0	0
02a. Reappropriation (Legislative Carryover)	0	0	0	0	0
<b>03. Beginning Cash Balance</b>	<b>3,294,625</b>	<b>3,324,830</b>	<b>3,115,797</b>	<b>2,215,618</b>	<b>1,761,418</b>
04. Revenues (from Form B-11)	20,496	22,859	67,533	57,100	57,100
05. Non-Revenue Receipts and Other Adjustments	206,434	51,159	194,784	0	0
06. Statutory Transfers In	0	0	0	0	0
07. Operating Transfers In	0	0	0	0	0
<b>08. Total Available for Year</b>	<b>3,521,555</b>	<b>3,398,848</b>	<b>3,378,114</b>	<b>2,272,718</b>	<b>1,818,518</b>
09. Statutory Transfers Out	0	0	0	0	0
10. Operating Transfers Out	0	0	0	0	0
11. Non-Expenditure Distributions and Other Adjustments	121,451	95,685	797,674	0	0
12. Cash Expenditures for Prior Year Encumbrances	0	0	0	0	0
13. Original Appropriation	478,200	482,300	500,200	511,300	511,300
14. Prior Year Reappropriations, Supplementals, Recessions	0	0	0	0	0
15. Non-cogs, Receipts to Appropriations, etc.	0	0	0	0	0
16. Reversions and Continuous Appropriations	(388,973)	(294,934)	(135,378)	0	0
17. Current Year Reappropriation	0	0	0	0	0
18. Reserve for Current Year Encumbrances	(13,953)	0	0	0	0
<b>19. Current Year Cash Expenditures</b>	<b>75,274</b>	<b>187,366</b>	<b>364,822</b>	<b>511,300</b>	<b>511,300</b>
<b>19a. Budgetary Basis Expenditures (CY Cash Exp + CY Enc)</b>	<b>89,227</b>	<b>187,366</b>	<b>364,822</b>	<b>511,300</b>	<b>511,300</b>
<b>20. Ending Cash Balance</b>	<b>3,324,830</b>	<b>3,115,797</b>	<b>2,215,618</b>	<b>1,761,418</b>	<b>1,307,218</b>
21. Prior Year Encumbrances as of June 30	0	0	0	0	0
22. Current Year Encumbrances as of June 30	13,953	0	0	0	0
22a. Current Year Reappropriation	0	0	0	0	0
23. Borrowing Limit	0	0	0	0	0
<b>24. Ending Free Fund Balance</b>	<b>3,310,877</b>	<b>3,115,797</b>	<b>2,215,618</b>	<b>1,761,418</b>	<b>1,307,218</b>
<b>24a. Investments Direct by Agency (GL 1203)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>24b. Ending Free Fund Balance Including Direct Investments</b>	<b>3,310,877</b>	<b>3,115,797</b>	<b>2,215,618</b>	<b>1,761,418</b>	<b>1,307,218</b>
<b>26. Outstanding Loans (if this fund is part of a loan program)</b>	<b>280,106</b>	<b>202,180</b>	<b>802,929</b>	<b>0</b>	<b>0</b>

Note:

		FTP	Personnel Costs	Operating Expense	Capital Outlay	Trustee Benefit	Total
<b>Agency</b>	Office of Energy and Mineral Resources						199
<b>Division</b>	Office of Energy and Mineral Resources						OE1
<b>Appropriation Unit</b>	Office of Energy and Mineral Resources						GVEA
<b>FY 2023 Total Appropriation</b>							
1.00	FY 2023 Total Appropriation						GVEA
	S1396						
	12500 Dedicated	1.55	215,600	34,900	0	0	250,500
	19900 Dedicated	1.15	226,900	40,500	0	0	267,400
	34800 Federal	7.30	676,200	217,200	0	1,248,900	2,142,300
	34900 Dedicated	0.00	10,100	10,100	0	15,000,000	15,020,200
	49400 Dedicated	1.00	259,300	158,200	24,700	58,000	500,200
		11.00	1,388,100	460,900	24,700	16,306,900	18,180,600
1.61	Reverted Appropriation Balances						GVEA
	12500 Dedicated	0.00	(70,100)	0	0	0	(70,100)
	19900 Dedicated	0.00	(2,400)	(24,200)	0	0	(26,600)
	34800 Federal	0.00	(396,900)	(700)	0	(1,248,900)	(1,646,500)
	34900 Dedicated	0.00	(10,100)	(10,100)	0	0	(20,200)
	49400 Dedicated	0.00	(500)	(70,500)	(11,400)	(53,000)	(135,400)
		0.00	(480,000)	(105,500)	(11,400)	(1,301,900)	(1,898,800)
1.71	Legislative Reappropriation						GVEA
	34900 Dedicated	0.00	0	0	0	(10,641,700)	(10,641,700)
	OT 34900 Dedicated	0.00	0	0	0	0	0
		0.00	0	0	0	(10,641,700)	(10,641,700)
1.81	CY Executive Carry Forward						GVEA
	Encumbrances approved by DFM						
	34900 Dedicated	0.00	0	0	0	(3,216,600)	(3,216,600)
		0.00	0	0	0	(3,216,600)	(3,216,600)
<b>FY 2023 Actual Expenditures</b>							
2.00	FY 2023 Actual Expenditures						GVEA
	12500 Dedicated	1.55	145,500	34,900	0	0	180,400
	19900 Dedicated	1.15	224,500	16,300	0	0	240,800
	34800 Federal	7.30	279,300	216,500	0	0	495,800
	34900 Dedicated	0.00	0	0	0	1,141,700	1,141,700
	OT 34900 Dedicated	0.00	0	0	0	0	0
	49400 Dedicated	1.00	258,800	87,700	13,300	5,000	364,800
		11.00	908,100	355,400	13,300	1,146,700	2,423,500
<b>FY 2024 Original Appropriation</b>							
3.00	FY 2024 Original Appropriation						GVEA
	S1192						
	12500 Dedicated	1.80	223,700	37,800	0	0	261,500
	19900 Dedicated	0.80	230,400	40,500	0	0	270,900

		FTP	Personnel Costs	Operating Expense	Capital Outlay	Trustee Benefit	Total
34800	Federal	6.90	706,500	467,200	0	5,998,900	7,172,600
34900	Dedicated	0.00	10,100	10,100	0	0	20,200
49400	Dedicated	1.50	266,000	160,900	15,900	58,000	500,800
OT 49400	Dedicated	0.00	0	0	10,500	0	10,500
		11.00	1,436,700	716,500	26,400	6,056,900	8,236,500
<b>Appropriation Adjustment</b>							
4.11	Legislative Reappropriation						GVEA
	This decision unit reflects reappropriation authority granted by SB 1192.						
34900	Dedicated	0.00	0	0	0	0	0
OT 34900	Dedicated	0.00	0	0	0	10,641,700	10,641,700
		0.00	0	0	0	10,641,700	10,641,700
<b>FY 2024 Total Appropriation</b>							
5.00	FY 2024 Total Appropriation						GVEA
12500	Dedicated	1.80	223,700	37,800	0	0	261,500
19900	Dedicated	0.80	230,400	40,500	0	0	270,900
34800	Federal	6.90	706,500	467,200	0	5,998,900	7,172,600
34900	Dedicated	0.00	10,100	10,100	0	0	20,200
OT 34900	Dedicated	0.00	0	0	0	10,641,700	10,641,700
49400	Dedicated	1.50	266,000	160,900	15,900	58,000	500,800
OT 49400	Dedicated	0.00	0	0	10,500	0	10,500
		11.00	1,436,700	716,500	26,400	16,698,600	18,878,200
<b>Appropriation Adjustments</b>							
6.11	Executive Carry Forward						GVEA
	Encumbrances as approved by DFM						
34900	Dedicated	0.00	0	0	0	3,216,600	3,216,600
		0.00	0	0	0	3,216,600	3,216,600
<b>FY 2024 Estimated Expenditures</b>							
7.00	FY 2024 Estimated Expenditures						GVEA
12500	Dedicated	1.80	223,700	37,800	0	0	261,500
19900	Dedicated	0.80	230,400	40,500	0	0	270,900
34800	Federal	6.90	706,500	467,200	0	5,998,900	7,172,600
34900	Dedicated	0.00	10,100	10,100	0	3,216,600	3,236,800
OT 34900	Dedicated	0.00	0	0	0	10,641,700	10,641,700
49400	Dedicated	1.50	266,000	160,900	15,900	58,000	500,800
OT 49400	Dedicated	0.00	0	0	10,500	0	10,500
		11.00	1,436,700	716,500	26,400	19,915,200	22,094,800
<b>Base Adjustments</b>							
8.41	Removal of One-Time Expenditures						GVEA
	This decision unit removes one-time appropriation for FY 2024.						
OT 34900	Dedicated	0.00	0	0	0	(10,641,700)	(10,641,700)
OT 49400	Dedicated	0.00	0	0	(10,500)	0	(10,500)
		0.00	0	0	(10,500)	(10,641,700)	(10,652,200)

		FTP	Personnel Costs	Operating Expense	Capital Outlay	Trustee Benefit	Total
<b>FY 2025 Base</b>							
9.00	FY 2025 Base						GVEA
	12500 Dedicated	1.80	223,700	37,800	0	0	261,500
	19900 Dedicated	0.80	230,400	40,500	0	0	270,900
	34800 Federal	6.90	706,500	467,200	0	5,998,900	7,172,600
	34900 Dedicated	0.00	10,100	10,100	0	0	20,200
	OT 34900 Dedicated	0.00	0	0	0	0	0
	49400 Dedicated	1.50	266,000	160,900	15,900	58,000	500,800
	OT 49400 Dedicated	0.00	0	0	0	0	0
		11.00	1,436,700	716,500	15,900	6,056,900	8,226,000
<b>Program Maintenance</b>							
10.11	Change in Health Benefit Costs						GVEA
	Change in Health Benefit Costs						
	12500 Dedicated	0.00	1,300	0	0	0	1,300
	19900 Dedicated	0.00	600	0	0	0	600
	34800 Federal	0.00	4,800	0	0	0	4,800
	49400 Dedicated	0.00	1,100	0	0	0	1,100
		0.00	7,800	0	0	0	7,800
10.12	Change in Variable Benefit Costs						GVEA
	Change in Variable Benefit Costs						
	12500 Dedicated	0.00	900	0	0	0	900
	19900 Dedicated	0.00	700	0	0	0	700
	34800 Federal	0.00	3,100	0	0	0	3,100
	49400 Dedicated	0.00	700	0	0	0	700
		0.00	5,400	0	0	0	5,400
10.61	Salary Multiplier - Regular Employees						GVEA
	Salary Multiplier - Regular Employees						
	12500 Dedicated	0.00	1,700	0	0	0	1,700
	19900 Dedicated	0.00	1,200	0	0	0	1,200
	34800 Federal	0.00	5,700	0	0	0	5,700
	49400 Dedicated	0.00	1,300	0	0	0	1,300
		0.00	9,900	0	0	0	9,900
<b>FY 2025 Total Maintenance</b>							
11.00	FY 2025 Total Maintenance						GVEA
	12500 Dedicated	1.80	227,600	37,800	0	0	265,400
	19900 Dedicated	0.80	232,900	40,500	0	0	273,400
	34800 Federal	6.90	720,100	467,200	0	5,998,900	7,186,200
	34900 Dedicated	0.00	10,100	10,100	0	0	20,200
	OT 34900 Dedicated	0.00	0	0	0	0	0
	49400 Dedicated	1.50	269,100	160,900	15,900	58,000	503,900
	OT 49400 Dedicated	0.00	0	0	0	0	0
		11.00	1,459,800	716,500	15,900	6,056,900	8,249,100

		FTP	Personnel Costs	Operating Expense	Capital Outlay	Trustee Benefit	Total
<b>Line Items</b>							
12.01	TREC grant						GVEA
	Training for Residential Energy Contractors (TREC) program						
	12500 Dedicated	0.00	35,000	1,500	0	0	36,500
	34800 Federal	0.00	26,700	7,000	0	1,333,600	1,367,300
		0.00	61,700	8,500	0	1,333,600	1,403,800
12.47	Federal appropriation						GVEA
	Preventing Outages and Enhancing the Resilience of the Electric Grid Grant Program.						
	34800 Federal	0.00	0	0	0	4,400,000	4,400,000
	34900 Dedicated	0.00	0	0	0	0	0
		0.00	0	0	0	4,400,000	4,400,000
12.91	Budget Law Exemptions/Other Adjustments						GVEA
	Reappropriation request consistent with previous years, for the purposes of the Energy Resiliency Grant Program						
	34900 Dedicated	0.00	0	0	0	0	0
		0.00	0	0	0	0	0
<b>FY 2025 Total</b>							
13.00	FY 2025 Total						GVEA
	12500 Dedicated	1.80	262,600	39,300	0	0	301,900
	19900 Dedicated	0.80	232,900	40,500	0	0	273,400
	34800 Federal	6.90	746,800	474,200	0	11,732,500	12,953,500
	34900 Dedicated	0.00	10,100	10,100	0	0	20,200
OT	34900 Dedicated	0.00	0	0	0	0	0
	49400 Dedicated	1.50	269,100	160,900	15,900	58,000	503,900
OT	49400 Dedicated	0.00	0	0	0	0	0
		11.00	1,521,500	725,000	15,900	11,790,500	14,052,900

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Decision Unit Number	12.01	Descriptive Title	TREC grant	General	Dedicated	Federal	Total	
<b>Request Totals</b>								
		50 - Personnel Cost		0	35,000	26,700	61,700	
		55 - Operating Expense		0	1,500	7,000	8,500	
		70 -		0	0	0	0	
		80 - Trustee/Benefit		0	0	1,333,600	1,333,600	
			Totals	0	36,500	1,367,300	1,403,800	
				0.00	0.00	0.00	0.00	
<b>Appropriation Unit:</b>	Office of Energy and Mineral Resources						GVEA	
<b>Personnel Cost</b>								
		500 Employees		0	35,000	26,700	61,700	
			Personnel Cost Total	0	35,000	26,700	61,700	
<b>Operating Expense</b>								
		613 Administrative Supplies		0	1,500	7,000	8,500	
			Operating Expense Total	0	1,500	7,000	8,500	
<b>Trustee/Benefit</b>								
		857 Federal Payments To Subgrantees		0	0	1,333,600	1,333,600	
			Trustee/Benefit Total	0	0	1,333,600	1,333,600	
				<b>0</b>	<b>36,500</b>	<b>1,367,300</b>	<b>1,403,800</b>	

**Explain the request and provide justification for the need.**

Section 50123 of the Inflation Reduction Act (IRA) of 2022 provides funding to State Energy Offices for the State-Based Home Energy Efficiency Contractor Training Grant Program (CFDA Number: 81041), also known as the Training for Residential Energy Contractors (TREC) program. This multi-year grant is available for States to reduce the cost of training, testing and certifying energy efficiency and electrification contractors. Idaho has until January 31, 2024 to apply for this formula award amount, totaling \$1,403,750. The award will be split into two installments of \$701,875 each but the second award will be contingent upon the state's submittal of results of the first funding installment and plans for improvement of the program. First funding installments are expected to be awarded to states on a rolling basis between November 1, 2023 and April 30th, 2024. Given the uncertain timing of each installment and final requirements unknown, OEMR is requesting ongoing spending authority to best manage the program over the grants four-year duration.

This request, if approved, will provide funding to OEMR, which will be sub-awarded to the Workforce Development Council (WDC) and the Idaho Department of Labor, to support existing training and grant opportunities provided through Idaho LAUNCH. The goal of this program is to: (1) reduce the cost of training contractor employees; (2) provide access to workforce development tools for contractors including, but not limited to, testing and certification; and (3) prepare workers and businesses in Idaho to deliver energy efficiency and electrification measures funded through the DOE Home Energy Rebate Programs.

In addition to the flow-through funding, OEMR is requesting PC and OE in both Federal and Indirect Cost Recovery funds to cover applicable administrative costs and to comply with Federal cost accounting principles.

Detail any current one-time or ongoing OE or CO and any other future costs.

OEMR is requesting \$7,000 of ongoing OE for the duration of the award to cover standard operating costs. The request also includes \$1,500 of ongoing OE from the Indirect Cost Recovery Fund to comply with Federal cost accounting principles. No CO is being requested.

**If a supplemental, what emergency is being addressed?**

N/A

**Specify the authority in statute or rule that supports this request.**

In Executive Order 2020-17, Order 6 states that "The duties, powers and authorities of the Office of Energy and Mineral Resources shall include coordinating the state's energy and mineral planning efforts, assisting state agencies, local government, and stakeholders to secure funding where available for energy conservation projects and renewable energy resources opportunities, administering energy loan programs and other forms of financial assistance for eligible projects, ... and entering into other agreements or contracts which are necessary to carry out the provisions of this Executive order and other duties as may be directed by the Governor."

**Indicate existing base of PC, OE, and/or CO by source for this request.**

This is a new Federal funding source, so no funds exist for this activity in the base. The grant allows for a 10% administrative cap to cover costs however our request includes 5% to cover the work. OEMR is not asking for additional FTP but will utilize existing staffing to manage the program.

This request does include \$26,700 of ongoing PC and \$7,000 of OE to properly cost account for this new activity. In addition, a request in the Indirect Cost Recovery Fund of \$35,000 PC and \$1,500 OE is included.

**What resources are necessary to implement this request?**

To be successful in the implementation of this request OEMR seeks PC, OE and T&B in Federal funds and PC and OE appropriation in the Indirect Cost Recovery fund. Further, our WDC partner will need approval of a corresponding request to manage their portion of the program work.

**List positions, pay grades, full/part-time status, benefits, terms of service.**

OEMR is not requesting a new FTP. A combination of existing staff including Policy Analysts, Program Managers, and Financial Managers will be utilized to administer this grant. In addition to the support staff, the work is primarily carried out by Policy Analysts in paygrade L.

**Will staff be re-directed? If so, describe impact and show changes on org chart.**

OEMR does not envision staffing changes as a result of this request. Select staff will be assigned to this program and PC funding requested herein will allow proper cost accounting for time spent on these efforts.

**Detail any current one-time or ongoing OE or CO and any other future costs.**

OEMR is requesting \$7,000 of ongoing OE for the duration of the award to cover standard operating costs. The request also includes \$1,500 of ongoing OE from the Indirect Cost Recovery Fund to comply with Federal cost accounting principles. No CO is being requested.

**Describe method of calculation (RFI, market cost, etc.) and contingencies.**

N/A

**Provide detail about the revenue assumptions supporting this request.**

This Federal formula grant has a 48 month period of performance. Revenues or funds-drawn will depend on two primary factors. First, how quickly USDOE approves the application and makes the funds available and second, how successful the OEMR, Idaho Department of Labor, and WDC partnership is in getting successful outcomes in the field.

**Who is being served by this request and what is the impact if not funded?**

OEMR serves the public and stakeholders by coordinating and planning development and utilization of Idaho's energy and mineral resources in an efficient, effective, and responsible manner that serves to enhance the state's economy and sustain the quality of life for its citizens. Specifically, this request will support the efforts of the Idaho LAUNCH program, connect job seekers to available training programs, establish the workforce needed to support \$80 million coming to Idaho for home energy efficiency and electrification projects, and continue to support Idaho's workforce development initiatives.

If not approved, OEMR will be limited in its ability to support workforce development efforts and will not be able to provide funding to Idaho LAUNCH.

Agency: Office of Energy and Mineral Resources

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Decision Unit Number	12.47	Descriptive Title	Federal appropriation		Federal	Total	
			General	Dedicated			
<b>Request Totals</b>							
		50 - Personnel Cost	0	0	0	0	
		55 - Operating Expense	0	0	0	0	
		70 -	0	0	0	0	
		80 - Trustee/Benefit	0	0	4,400,000	4,400,000	
		<b>Totals</b>	<b>0</b>	<b>0</b>	<b>4,400,000</b>	<b>4,400,000</b>	
			0.00	0.00	0.00	0.00	
<b>Appropriation Unit:</b>	Office of Energy and Mineral Resources					GVEA	
<b>Trustee/Benefit</b>							
		800 Award Contracts & Claims	0	0	4,400,000	4,400,000	
		<b>Trustee/Benefit Total</b>	<b>0</b>	<b>0</b>	<b>4,400,000</b>	<b>4,400,000</b>	
			<b>0</b>	<b>0</b>	<b>4,400,000</b>	<b>4,400,000</b>	

**Explain the request and provide justification for the need.**

Under the Infrastructure Investment and Jobs Act (IIJA) passed by Congress in November 2021, ongoing federal fund spending authority is requested over the next five years to support increased funding for Sec. 40101(d) – the Preventing Outages and Enhancing the Resilience of the Electric Grid program. This program will allow the Idaho Office of Energy and Mineral Resources (OEMR) to provide grants to Idaho grid operators, transmission owners and operators, distribution providers, and other entities to make investments to harden the electric grid, enhance resiliency, prevent wildfires, and prevent electricity outages.

This ongoing request for T&B allows OEMR to accept an additional round of funding anticipated from the US Department of Energy in federal fiscal year 2025 and to carry out that work for the 8 remaining years of the award. Because the timing of the federal award cycle and prolonged nature of the work, OEMR seeks to accelerate concurrent awards until the work is completed.

**If a supplemental, what emergency is being addressed?**

n/a

**Specify the authority in statute or rule that supports this request.**

In Executive Order 2020-17, Order 6 states that “The duties, powers and authorities of the Office of Energy and Mineral Resources shall include coordinating the state’s energy and mineral planning efforts, assisting state agencies, local government, and stakeholders to secure funding where available for energy conservation projects and renewable energy resources opportunities, administering energy loan programs and other forms of financial assistance for eligible projects, ... and entering into other agreements or contracts which are necessary to carry out the provisions of this Executive order and other duties as may be directed by the Governor.”

In accordance with 2 CFR 910.126, Competition, and Section 40101(d) of the IIJA, eligibility for awards under this formula grant program is restricted to States and Indian Tribes. Section 40101(d) of the IIJA established this Formula Grant Program (Sec. 40101(d)) and provides instruction and guidance to DOE on administration of the Program. All Grant awards made under this Program shall comply with applicable law, including regulations contained in 2 CFR Part 200 as amended by 2 CFR Part 910.

On March 13, 2023, Governor Little submitted the State of Idaho Head of Government Letter for IIJA Section 40101(d) (DE-FOA/ALRD-0002736) appointing OEMR as the sole state entity within the State of Idaho to apply for, receive, and administer the award.

**Indicate existing base of PC, OE, and/or CO by source for this request.**

This request is for T&B only. The grant provides 5% for administrative costs including salaries, benefits and operating supplies. These appropriations already exist in the base. They are used to administer the grant and to provide technical assistance to its recipients.

**What resources are necessary to implement this request?**

OEMR is currently administering this grant. This request for additional T&B appropriation helps accelerate funding into the field, providing greater grid resiliency in the shortest possible time frame.

**List positions, pay grades, full/part-time status, benefits, terms of service.**

This is not requesting a new FTP. A combination of existing staff including Policy Analysts, Program Managers, and Financial Managers will be utilized to administer this grant. In addition to the support staff, the work is primarily carried out by Policy Analysts in paygrade L.



**Will staff be re-directed? If so, describe impact and show changes on org chart.**

OEMR does not envision staffing changes as a result of this request. While funding to recipients will increase, we feel the current staffing levels are adequate.

**Detail any current one-time or ongoing OE or CO and any other future costs.**

The request is for ongoing T&B only. The grant provides 5% for administrative costs that cover operating expenses (OE) which will continue for the life of the grant.

**Describe method of calculation (RFI, market cost, etc.) and contingencies.**

The U.S. Department of Energy (DOE) has determined the allocation of funds for formula grants under Sec. 40101(d) of the IJA (42 U.S.C. 18711(d)) to States and Indian Tribes.

**Provide detail about the revenue assumptions supporting this request.**

Section 40101(d) of the IJA provides OEMR approximately \$5 million dollars in formula grant funding annually for five-years, totaling approximately \$25 million dollars. OEMR has received the first and second years of funding and expects to receive awards for years three – five on an annual basis. OEMR has ten years from receiving the award to fully expend the formula grant funding.

**Who is being served by this request and what is the impact if not funded?**

OEMR serves the public and stakeholders by coordinating and planning development and utilization of Idaho's energy and mineral resources in an efficient, effective, and responsible manner that serves to enhance the state's economy and sustain the quality of life for its citizens. Specifically, this request will support the efforts of Idaho's electric utilities to modernize and increase the resiliency of the electric grid, enhancing access to affordable and reliable energy for Idaho businesses and communities and keeping energy costs low. If not funded, Idaho will be leaving formula grant funding dollars slated for the state on the table, to be reallocated to other states, and foregoing opportunities to address Idaho's resilience and affordability issues and mitigate and prevent impacts of increasing natural disasters, such as wildfire. Consequently, the costs associated with necessary grid modernization and resilience improvements will be incurred by utilities and ultimately borne by Idaho ratepayers.

**PCF Detail Report**

Request for Fiscal Year: 2025

Agency: Office of Energy and Mineral Resources

199

Appropriation Unit: Office of Energy and Mineral Resources

GVEA

Fund: Indirect Cost Recovery-Swcap

12500

PCN	Class	Description	FTP	Salary	Health	Variable Benefits	Total
<b>Totals from Personnel Cost Forecast (PCF)</b>							
		Permanent Positions	1.80	138,349	24,750	28,765	191,864
		Total from PCF	1.80	138,349	24,750	28,765	191,864
		<b>FY 2024 ORIGINAL APPROPRIATION</b>	<b>1.80</b>	<b>166,081</b>	<b>24,750</b>	<b>32,869</b>	<b>223,700</b>
		<b>Unadjusted Over or (Under) Funded:</b>	<b>.00</b>	<b>27,732</b>	<b>0</b>	<b>4,104</b>	<b>31,836</b>
<b>Other Adjustments</b>							
	500	Employees	.00	20,600	0	0	20,600
	512	Employee Benefits	.00	0	0	4,300	4,300
<b>Estimated Salary Needs</b>							
		Permanent Positions	1.80	158,949	24,750	33,065	216,764
		<b>Estimated Salary and Benefits</b>	<b>1.80</b>	<b>158,949</b>	<b>24,750</b>	<b>33,065</b>	<b>216,764</b>
<b>Adjusted Over or (Under) Funding</b>							
		<b>Original Appropriation</b>	<b>.00</b>	<b>7,132</b>	<b>0</b>	<b>(196)</b>	<b>6,936</b>
		<b>Estimated Expenditures</b>	<b>.00</b>	<b>7,132</b>	<b>0</b>	<b>(196)</b>	<b>6,936</b>
		<b>Base</b>	<b>.00</b>	<b>7,132</b>	<b>0</b>	<b>(196)</b>	<b>6,936</b>

**PCF Detail Report**

Request for Fiscal Year: 2025

Agency: Office of Energy and Mineral Resources

199

Appropriation Unit: Office of Energy and Mineral Resources

GVEA

Fund: Renewable Energy Resources Fund

19900

PCN	Class	Description	FTP	Salary	Health	Variable Benefits	Total
<b>Totals from Personnel Cost Forecast (PCF)</b>							
		Permanent Positions	.80	104,948	11,000	21,820	137,768
		Total from PCF	.80	104,948	11,000	21,820	137,768
		<b>FY 2024 ORIGINAL APPROPRIATION</b>	<b>.80</b>	<b>183,152</b>	<b>11,000</b>	<b>36,248</b>	<b>230,400</b>
		<b>Unadjusted Over or (Under) Funded:</b>	<b>.00</b>	<b>78,204</b>	<b>0</b>	<b>14,428</b>	<b>92,632</b>
<b>Estimated Salary Needs</b>							
		Permanent Positions	.80	104,948	11,000	21,820	137,768
		<b>Estimated Salary and Benefits</b>	<b>.80</b>	<b>104,948</b>	<b>11,000</b>	<b>21,820</b>	<b>137,768</b>
<b>Adjusted Over or (Under) Funding</b>							
		Original Appropriation	.00	78,204	0	14,428	92,632
		Estimated Expenditures	.00	78,204	0	14,428	92,632
		Base	.00	78,204	0	14,428	92,632

**PCF Detail Report**

Request for Fiscal Year: 2025

Agency: Office of Energy and Mineral Resources

199

Appropriation Unit: Office of Energy and Mineral Resources

GVEA

Fund: Federal (Grant)

34800

PCN	Class	Description	FTP	Salary	Health	Variable Benefits	Total
<b>Totals from Personnel Cost Forecast (PCF)</b>							
		Permanent Positions	5.90	385,543	81,125	80,159	546,827
		Total from PCF	<b>5.90</b>	<b>385,543</b>	<b>81,125</b>	<b>80,159</b>	<b>546,827</b>
		<b>FY 2024 ORIGINAL APPROPRIATION</b>	<b>6.90</b>	<b>510,577</b>	<b>94,875</b>	<b>101,048</b>	<b>706,500</b>
		<b>Unadjusted Over or (Under) Funded:</b>	<b>1.00</b>	<b>125,034</b>	<b>13,750</b>	<b>20,889</b>	<b>159,673</b>
<b>Adjustments to Wage and Salary</b>							
199000	857N	Grants/Contracts Officer 8810	1.00	81,660	13,750	16,978	112,388
2855	R90						
<b>Other Adjustments</b>							
	500	Employees	.00	13,800	0	0	13,800
	501	Employees - Temp	.00	10,500	0	0	10,500
	512	Employee Benefits	.00	0	0	3,700	3,700
<b>Estimated Salary Needs</b>							
		Board, Group, & Missing Positions	.00	10,500	0	800	11,300
		Permanent Positions	6.90	481,003	94,875	100,037	675,915
		<b>Estimated Salary and Benefits</b>	<b>6.90</b>	<b>491,503</b>	<b>94,875</b>	<b>100,837</b>	<b>687,215</b>
<b>Adjusted Over or (Under) Funding</b>							
		<b>Original Appropriation</b>	<b>.00</b>	<b>19,074</b>	<b>0</b>	<b>211</b>	<b>19,285</b>
		<b>Estimated Expenditures</b>	<b>.00</b>	<b>19,074</b>	<b>0</b>	<b>211</b>	<b>19,285</b>
		<b>Base</b>	<b>.00</b>	<b>19,074</b>	<b>0</b>	<b>211</b>	<b>19,285</b>

**PCF Detail Report**

**Request for Fiscal Year:** 202  
5

**Agency:** Office of Energy and Mineral Resources

199

**Appropriation Unit:** Office of Energy and Mineral Resources

GVEA

**Fund:** Miscellaneous Revenue

34900

PCN	Class	Description	FTP	Salary	Health	Variable Benefits	Total
		<b>FY 2024 ORIGINAL APPROPRIATION</b>	<b>.00</b>	<b>8,431</b>	<b>0</b>	<b>1,669</b>	<b>10,100</b>
		<b>Unadjusted Over or (Under) Funded:</b>	<b>.00</b>	<b>8,431</b>	<b>0</b>	<b>1,669</b>	<b>10,100</b>
		<b>Adjusted Over or (Under) Funding</b>					
		<b>Original Appropriation</b>	<b>.00</b>	<b>8,431</b>	<b>0</b>	<b>1,669</b>	<b>10,100</b>
		<b>Estimated Expenditures</b>	<b>.00</b>	<b>8,431</b>	<b>0</b>	<b>1,669</b>	<b>10,100</b>
		<b>Base</b>	<b>.00</b>	<b>8,431</b>	<b>0</b>	<b>1,669</b>	<b>10,100</b>

**PCF Detail Report**

Request for Fiscal Year: 2025

Agency: Office of Energy and Mineral Resources 199  
 Appropriation Unit: Office of Energy and Mineral Resources GVEA  
 Fund: Petroleum (Price) Violation Escrow 49400

PCN	Class	Description	FTP	Salary	Health	Variable Benefits	Total
<b>Totals from Personnel Cost Forecast (PCF)</b>							
		Permanent Positions	1.50	106,773	20,625	22,199	149,597
		Total from PCF	1.50	106,773	20,625	22,199	149,597
		<b>FY 2024 ORIGINAL APPROPRIATION</b>	<b>1.50</b>	<b>204,836</b>	<b>20,625</b>	<b>40,539</b>	<b>266,000</b>
		<b>Unadjusted Over or (Under) Funded:</b>	<b>.00</b>	<b>98,063</b>	<b>0</b>	<b>18,340</b>	<b>116,403</b>
<b>Other Adjustments</b>							
	500	Employees	.00	24,000	0	0	24,000
	501	Employees - Temp	.00	34,700	0	0	34,700
	512	Employee Benefits	.00	0	0	7,700	7,700
<b>Estimated Salary Needs</b>							
		Board, Group, & Missing Positions	.00	34,700	0	2,700	37,400
		Permanent Positions	1.50	130,773	20,625	27,199	178,597
		<b>Estimated Salary and Benefits</b>	<b>1.50</b>	<b>165,473</b>	<b>20,625</b>	<b>29,899</b>	<b>215,997</b>
<b>Adjusted Over or (Under) Funding</b>							
		<b>Original Appropriation</b>	<b>.00</b>	<b>39,363</b>	<b>0</b>	<b>10,640</b>	<b>50,003</b>
		<b>Estimated Expenditures</b>	<b>.00</b>	<b>39,363</b>	<b>0</b>	<b>10,640</b>	<b>50,003</b>
		<b>Base</b>	<b>.00</b>	<b>39,363</b>	<b>0</b>	<b>10,640</b>	<b>50,003</b>

**PCF Summary Report**

**Request for Fiscal Year:** 2025

**Agency:** Office of Energy and Mineral Resources

199

**Appropriation Unit:** Office of Energy and Mineral Resources

GVEA

**Fund:** Indirect Cost Recovery-Swcap

12500

DU	FTP	Salary	Health	Variable Benefits	Total
<b>3.00 FY 2024 ORIGINAL APPROPRIATION</b>	<b>1.80</b>	<b>166,081</b>	<b>24,750</b>	<b>32,869</b>	<b>223,700</b>
<b>5.00 FY 2024 TOTAL APPROPRIATION</b>	<b>1.80</b>	<b>166,081</b>	<b>24,750</b>	<b>32,869</b>	<b>223,700</b>
<b>7.00 FY 2024 ESTIMATED EXPENDITURES</b>	<b>1.80</b>	<b>166,081</b>	<b>24,750</b>	<b>32,869</b>	<b>223,700</b>
<b>9.00 FY 2025 BASE</b>	<b>1.80</b>	<b>166,081</b>	<b>24,750</b>	<b>32,869</b>	<b>223,700</b>
10.11 Change in Health Benefit Costs	0.00	0	1,300	0	1,300
10.12 Change in Variable Benefit Costs	0.00	0	0	900	900
10.61 Salary Multiplier - Regular Employees	0.00	1,400	0	300	1,700
<b>11.00 FY 2025 PROGRAM MAINTENANCE</b>	<b>1.80</b>	<b>167,481</b>	<b>26,050</b>	<b>34,069</b>	<b>227,600</b>
12.01 TREC grant	0.00	35,000	0	0	35,000
<b>13.00 FY 2025 TOTAL REQUEST</b>	<b>1.80</b>	<b>202,481</b>	<b>26,050</b>	<b>34,069</b>	<b>262,600</b>

**PCF Summary Report**

**Request for Fiscal Year:** 2025

**Agency:** Office of Energy and Mineral Resources

199

**Appropriation Unit:** Office of Energy and Mineral Resources

GVEA

**Fund:** Renewable Energy Resources Fund

19900

<b>DU</b>	<b>FTP</b>	<b>Salary</b>	<b>Health</b>	<b>Variable Benefits</b>	<b>Total</b>
<b>3.00 FY 2024 ORIGINAL APPROPRIATION</b>	<b>0.80</b>	<b>183,152</b>	<b>11,000</b>	<b>36,248</b>	<b>230,400</b>
<b>5.00 FY 2024 TOTAL APPROPRIATION</b>	<b>0.80</b>	<b>183,152</b>	<b>11,000</b>	<b>36,248</b>	<b>230,400</b>
<b>7.00 FY 2024 ESTIMATED EXPENDITURES</b>	<b>0.80</b>	<b>183,152</b>	<b>11,000</b>	<b>36,248</b>	<b>230,400</b>
<b>9.00 FY 2025 BASE</b>	<b>0.80</b>	<b>183,152</b>	<b>11,000</b>	<b>36,248</b>	<b>230,400</b>
10.11 Change in Health Benefit Costs	0.00	0	600	0	600
10.12 Change in Variable Benefit Costs	0.00	0	0	700	700
10.61 Salary Multiplier - Regular Employees	0.00	1,000	0	200	1,200
<b>11.00 FY 2025 PROGRAM MAINTENANCE</b>	<b>0.80</b>	<b>184,152</b>	<b>11,600</b>	<b>37,148</b>	<b>232,900</b>
<b>13.00 FY 2025 TOTAL REQUEST</b>	<b>0.80</b>	<b>184,152</b>	<b>11,600</b>	<b>37,148</b>	<b>232,900</b>



**PCF Summary Report**

**Request for Fiscal Year:** 2025

**Agency:** Office of Energy and Mineral Resources

199

**Appropriation Unit:** Office of Energy and Mineral Resources

GVEA

**Fund:** Federal (Grant)

34800

<b>DU</b>	<b>FTP</b>	<b>Salary</b>	<b>Health</b>	<b>Variable Benefits</b>	<b>Total</b>
<b>3.00 FY 2024 ORIGINAL APPROPRIATION</b>	<b>6.90</b>	<b>510,577</b>	<b>94,875</b>	<b>101,048</b>	<b>706,500</b>
<b>5.00 FY 2024 TOTAL APPROPRIATION</b>	<b>6.90</b>	<b>510,577</b>	<b>94,875</b>	<b>101,048</b>	<b>706,500</b>
<b>7.00 FY 2024 ESTIMATED EXPENDITURES</b>	<b>6.90</b>	<b>510,577</b>	<b>94,875</b>	<b>101,048</b>	<b>706,500</b>
<b>9.00 FY 2025 BASE</b>	<b>6.90</b>	<b>510,577</b>	<b>94,875</b>	<b>101,048</b>	<b>706,500</b>
10.11 Change in Health Benefit Costs	0.00	0	4,800	0	4,800
10.12 Change in Variable Benefit Costs	0.00	0	0	3,100	3,100
10.61 Salary Multiplier - Regular Employees	0.00	4,700	0	1,000	5,700
<b>11.00 FY 2025 PROGRAM MAINTENANCE</b>	<b>6.90</b>	<b>515,277</b>	<b>99,675</b>	<b>105,148</b>	<b>720,100</b>
12.01 TREC grant	0.00	26,700	0	0	26,700
<b>13.00 FY 2025 TOTAL REQUEST</b>	<b>6.90</b>	<b>541,977</b>	<b>99,675</b>	<b>105,148</b>	<b>746,800</b>

**PCF Summary Report**

Request for Fiscal Year: 202  
5

**Agency:** Office of Energy and Mineral Resources

199

**Appropriation Unit:** Office of Energy and Mineral Resources

GVEA

**Fund:** Miscellaneous Revenue

34900

DU	FTP	Salary	Health	Variable Benefits	Total
3.00 FY 2024 ORIGINAL APPROPRIATION	0.00	8,431	0	1,669	10,100
5.00 FY 2024 TOTAL APPROPRIATION	0.00	8,431	0	1,669	10,100
7.00 FY 2024 ESTIMATED EXPENDITURES	0.00	8,431	0	1,669	10,100
9.00 FY 2025 BASE	0.00	8,431	0	1,669	10,100
11.00 FY 2025 PROGRAM MAINTENANCE	0.00	8,431	0	1,669	10,100
13.00 FY 2025 TOTAL REQUEST	0.00	8,431	0	1,669	10,100

**PCF Summary Report**

**Request for Fiscal Year:** 202  
5

**Agency:** Office of Energy and Mineral Resources

199

**Appropriation Unit:** Office of Energy and Mineral Resources

GVEA

**Fund:** Petroleum (Price) Violation Escrow

49400

<b>DU</b>	<b>FTP</b>	<b>Salary</b>	<b>Health</b>	<b>Variable Benefits</b>	<b>Total</b>
<b>3.00 FY 2024 ORIGINAL APPROPRIATION</b>	<b>1.50</b>	<b>204,836</b>	<b>20,625</b>	<b>40,539</b>	<b>266,000</b>
<b>5.00 FY 2024 TOTAL APPROPRIATION</b>	<b>1.50</b>	<b>204,836</b>	<b>20,625</b>	<b>40,539</b>	<b>266,000</b>
<b>7.00 FY 2024 ESTIMATED EXPENDITURES</b>	<b>1.50</b>	<b>204,836</b>	<b>20,625</b>	<b>40,539</b>	<b>266,000</b>
<b>9.00 FY 2025 BASE</b>	<b>1.50</b>	<b>204,836</b>	<b>20,625</b>	<b>40,539</b>	<b>266,000</b>
10.11 Change in Health Benefit Costs	0.00	0	1,100	0	1,100
10.12 Change in Variable Benefit Costs	0.00	0	0	700	700
10.61 Salary Multiplier - Regular Employees	0.00	1,100	0	200	1,300
<b>11.00 FY 2025 PROGRAM MAINTENANCE</b>	<b>1.50</b>	<b>205,936</b>	<b>21,725</b>	<b>41,439</b>	<b>269,100</b>
<b>13.00 FY 2025 TOTAL REQUEST</b>	<b>1.50</b>	<b>205,936</b>	<b>21,725</b>	<b>41,439</b>	<b>269,100</b>



**FIVE-YEAR FACILITY NEEDS PLAN, pursuant to IC 67-5708B**

**AGENCY INFORMATION**

AGENCY NAME:	Office of Energy and Mineral Resources	Division/Bureau:	
Prepared By:	Louie Konkol	E-mail Address:	<a href="mailto:louie.konkol@oer.idaho.gov">louie.konkol@oer.idaho.gov</a>
Telephone Number:	208-332-1662	Fax Number:	
DFM Analyst:	Lisa Herriot	LSO/BPA Analyst:	Frances Lippitt
Date Prepared:	8/21/2023	For Fiscal Year:	2025

**FACILITY INFORMATION (please list each facility separately by city and street address)**

Facility Name:	Borah Building				
City:	Boise	County:			
Property Address:	304 N 8th St, Suite 250			Zip Code:	83702
Facility Ownership (could be private or state-owned)	Private Lease:	<input type="checkbox"/>	State Owned:	<input checked="" type="checkbox"/>	Lease Expires:

**FUNCTION/USE OF FACILITY**

Administrative offices, conference room and shared break room.

**COMMENTS**

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**WORK AREAS**

FISCAL YR:	ACTUAL 2023	REQUEST 2024	REQUEST 2025	REQUEST 2026	REQUEST 2027	REQUEST 2028
Total Number of Work Areas:	9	11	11	11	11	11
Full-Time Equivalent Positions:	9	11	11	11	11	11
Temp. Employees, Contractors, Auditors, etc.:						

**SQUARE FEET**

FISCAL YR:	ACTUAL 2023	REQUEST 2024	REQUEST 2025	REQUEST 2026	REQUEST 2027	REQUEST 2028
Square Feet:	3878	4454	4454	4454	4454	4454

**FACILITY COST**

(Do NOT use your old rate per sq ft; it may not be a realistic figure)

FISCAL YR:	ACTUAL 2023	REQUEST 2024	REQUEST 2025	REQUEST 2026	REQUEST 2027	REQUEST 2028
Total Facility Cost/Yr:	\$48,652.32	\$56,151.84*	\$56,151.84	\$56,151.84	\$56,151.84	\$56,151.84

**SURPLUS PROPERTY**

FISCAL YR:	ACTUAL 2023	REQUEST 2024	REQUEST 2025	REQUEST 2026	REQUEST 2027	REQUEST 2028
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

**IMPORTANT NOTES:**

1. Upon completion, please send to Leasing Manager at the State Leasing Program in the Division of Public Works via email to [Caitlin.Cox@adm.idaho.gov](mailto:Caitlin.Cox@adm.idaho.gov). Please e-mail or call 208-332-1933 with any questions.

2. If you have five or more locations, please summarize the information on the Facility Information Summary Sheet and include this summary sheet with your submittal.

3. Attach a hardcopy of this submittal, as well as the Facility Information Summary Sheet, if applicable, with your budget request. **DPW LEASING DOES NOT NEED A COPY OF YOUR BUDGET REQUEST, JUST THIS FORM.**

**AGENCY NOTES:**

\*Estimated amount given 576 sq ft of added office space in late FY23

## Part I – Agency Profile

### Agency Overview

The Idaho Office of Energy and Mineral Resources (OEMR) was created by Executive Order 2016-03 and continued by Executive Order 2020-17. Organizationally, OEMR is located within the Executive Office of the Governor.

OEMR coordinates energy and mineral planning and policy development for the State of Idaho, enabling the State to promote the efficient use of its resources, enhance the economy, and sustain the quality of life for its citizens.

The duties, powers, and authorities of OEMR include advising the Governor, the Legislature, and other public officials on energy and mineral issues, serving as Idaho's first point of contact for energy and mineral resources, and coordinating with federal and state agencies and local government entities on issues concerning the State's energy and mineral resources. OEMR is also responsible for accepting and utilizing funds from various state, federal, and other sources to carry out responsibilities outlined in Executive Order 2020-17.

### Core Functions/Idaho Code

The Idaho Office of Energy and Mineral Resources was continued by Executive Order 2020-17 on October 19, 2020.

### Revenue and Expenditures

Revenue	FY 2020	FY 2021	FY 2022	FY 2023
General Fund	-	-	-	-
Indirect Cost Recovery - SWICAP	107,092	139,923	164,969	180,773
Renewable Energy Resources - Geothermal Royalties	100,306	4,680	1,443	13,834
Federal Grant	404,885	511,490	477,947	495,781
Miscellaneous Revenue	-	-	-	-
Petroleum Violation Escrow Funds	77,952	20,496	22,859	67,533
<b>Total</b>	<b>\$ 690,235</b>	<b>\$ 676,589</b>	<b>\$667,218</b>	<b>\$757,921</b>
Expenditure	FY 2020	FY 2021	FY 2022	FY 2023
Personnel Costs	639,937	636,902	659,723	-
Operating Expenditures	239,938	272,493	312,831	355,384
Capital Outlay	3,831	6,958	10,298	13,348
Trustee/Benefit Payments	20,000	2,942	11,999	1,146,615
<b>Total</b>	<b>\$ 903,706</b>	<b>\$ 919,295</b>	<b>\$994,851</b>	<b>\$2,423,462</b>

Cases Managed and/or Key Services Provided	FY 2020	FY 2021	FY 2022	FY 2023
Provide outreach regarding energy and mineral resources to elected officials, organizations, and stakeholders.	26	25	72	38
Facilitate and coordinate Idaho's response to energy and mineral projects (e.g., NEPA analysis).	23	22	38	33
Facilitate and coordinate Idaho's responses to state, regional, and federal energy and mineral regulatory and statutory proposals.	18	2	4	6

## FY 2023 Performance Highlights

In FY 2023, OEMR developed and shared an increased amount of informational resources to inform the public on energy and mineral related activity across the state, including funding opportunities through the Infrastructure Investment and Jobs Act of 2021 (IIJA) and the Inflation Reduction Act of 2022 (IRA), energy and mineral project development, electric vehicle charging infrastructure development, and energy efficiency and conservation project and program opportunities. OEMR's key outreach effort in FY 2023 was the Idaho Energy Infrastructure Summit, which the agency hosted on July 12, 2022, to convene stakeholders to discuss the energy-related opportunities provided through IIJA. Additionally, OEMR provided funding to the University of Idaho's Integrated Design Lab to conduct 15 energy efficiency audits for government-owned buildings in rural Idaho and issued 24 loans to Idaho for energy projects in the state.

OEMR facilitated and coordinated Idaho's response to federal agencies for over 30 energy and mineral project comment opportunities in FY 2023. These projects include the relicensing of existing hydropower dams, development of new and expanded mining operations, and development of new energy generation sources. OEMR also facilitated and coordinated Idaho's response to federal agencies for six energy and mineral regulatory and statutory proposals.

## Part II – Performance Measures

Performance Measure		FY 2020	FY 2021	FY 2022	FY 2023	FY 2024
<b>Goal 1: Maintain and Advance Idaho's Energy and Mineral Leadership</b>						
1. Coordinate and develop informational resources on existing, planned, and future energy and mineral related issues affecting Idaho.	actual	90 updates	91 updates	93 updates	1 update, 12 newsletters, and 167 resources	-
	target	40 updates	40 updates	40 updates	1 Energy Landscape update, 12 newsletters, and 100 additional resources per year	1 Energy Landscape update, 12 newsletters, and 150 additional resources per year
2. Meaningfully engage in energy and mineral policy discussions and forums.	actual	N/A	N/A	N/A	81	-
	target	New Benchmark	New Benchmark	New Benchmark	50 total policy forums per year	60 total policy forums per year
3. Facilitate and staff ISEA Board and Task Force meetings.	actual	0 meetings and 0 publications	2 meetings	20 meetings	15 meetings	-
	target	10 meetings and 5 publication updates per year	10 meetings and conference calls per year	15 meetings and conference calls per year	12 meetings per year	12 meetings per year
<b>Goal 2: Build Upon Idaho's Energy Policy, Planning, and Project Development Portfolio</b>						
4. Represent Idaho's interests in energy policy and planning efforts and federal energy permitting and rulemaking processes.	actual	19 responses	6 responses	33 responses	29 responses	-
	target	5 responses per year	5 responses per year	25 responses per year	25 responses to policy, planning and development efforts per year	25 responses to policy, planning and development efforts per year

Performance Measure	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	
<b>Goal 3: Enhance Idaho's Energy Security and Independence</b>						
5. Participate in energy security and emergency management activities.	actual	N/A	N/A	N/A	10 activities	-
	target	New Benchmark	New Benchmark	New Benchmark	10 total training or exercise activities per year	10 total training or exercise activities per year
<b>Goal 4: Enhance Idaho's Ability to Access Energy-Related Programs and Opportunities</b>						
6. Provide energy efficiency and renewable energy loans to qualified Idaho residents and businesses.	actual	14 loans	5 loans	4 loans	24 loans	-
	target	20 loans per year	20 loans per year	25 loans per year	15 loans issued per year with each application processed internally within 7-10 business days	20 loans issued per year with each application processed internally within 7-10 business days
7. Provide funding for energy projects to Idaho local governments, businesses, and residents.	actual	N/A	N/A	N/A	N/A	-
	target	New Benchmark	New Benchmark	New Benchmark	New Benchmark	Fund 40 projects per year
<b>Goal 5: Build Upon Idaho's Leadership in Mineral Policy and Project Development</b>						
8. Represent Idaho's interests in mineral policy and planning efforts and federal mineral permitting and rulemaking processes.	actual	N/A	N/A	N/A	10 responses	-
	target	New Benchmark	New Benchmark	New Benchmark	5 responses to planning and development efforts per year	7 responses to planning and development efforts per year

### Performance Measure Explanatory Notes *(Optional)*

In FY 2023, OEMR provided cost-share funding to 11 utilities for 16 grid hardening projects across the state through the Energy Resiliency Grants program. OEMR adjusted the FY2024 – FY2027 Strategic Plan to better highlight these investments by establishing a new measure under Goal 4 - "Provide funding for energy projects to Idaho local governments, businesses, and residents".

#### For More Information Contact

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## ***Director Attestation for Performance Report***

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In accordance with *Idaho Code* 67-1904, I certify the data provided in the Performance Report has been internally assessed for accuracy, and, to the best of my knowledge, is deemed to be accurate.

Department: Idaho Governor's Office of Energy and Mineral Resources

/s/ Richard W. Stover  
Director's Signature

October 18, 2023  
Date

Please return to:

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